Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR DOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

June 2000 Form must be Typed Form must be Signed All blanks must be Filled

RECEIVED

DUR 2057/2(B)	WASSE CORPORATION COMMISSION		
Check Applicable Boxes:	Effective Date of Transfer: 11/1/01		
Oil Lease: No. of Wells**	17 2001 DEC 17 2001		
Gas Lease: No. of Wells**	Lease Name: HCU 3120		
** Side Two Must Be Completed.	Sec. 31 Twp. 22S R. 40:8V TELL WSION		
Saltwater Disposal Well - Docket No. D-27,683	Legal Description of Lease:		
Spot Location: 2515' FNL feet from N / S Line	All of Section 31-22S-40W		
175' FWL feet from E / W Line	281 Halfield (2718) (0004603 (31) 87		
Enhanced Recovery Project Docket No	2871 C C C C C C C C C C C C C C C C C C C		
Entire Project: Yes No	County: Hamilton		
Number of Injection Wells**	Production Zone(s): Chase		
Field Name: Bradshaw	Injection Zone(s): Arbuckle		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 31321	Contact Person: Lenora Sawyer		
Past Operator's Name & Address: Louis Dreyfus Natural Gas Corp	Phone: 405-748-2725		
14000 Quail Springs Parkway - Okla. City, OK 73134	Date: 10/31/01		
Title: Paul Dargen, Purchasing/Production Manager	Signature: Taul Doigan		
New Operator's License No. 3297/	Contact Person: Lenora Sawyer		
New Operator's Name & Address:	Phone: 405-748-2725		
Dominion Oklahoma Texas Exploration & Production, Inc.	Oil / Gas Purchaser: Oneok Field Services		
14000 Quail Springs Parkway - Okla. City, OK 73134	0 240		
	Date:		
Title: David J. McBride, Director, EH&S	Signature:		
Acknowledgment of Transfers The above request for transfer of injection	authorization, surface pond permit # has been		
The state of the second control of the secon	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
Corporation Commission records only and does not convey any ownership	of the est in the above injection wents) or point permit.		
DOMINION OKLAHOMATEXAS E Pis acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date: 4-11-02 Mike Engelbrecht Authorized Signature	Date:		
, lander and			



SUMMED

Must Be Filed For All Wells

* Lease Name:	HCU 3120	* Location: Sect	ion 31-22S-40W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3120-C	15-075-2047900 -01	Circle Circle 1320' FSL)FNL 1320' FEDFWL	Gas	Prod
3120-B	15-075-3001600	660' FSL(FNL) 629' FEL(FWL) _	P&A	Abandoned
3120-D	15-075-2034500	2475' (FSL)FNL 165' FEL/FWL _	P&A	Abandoned
3120-E	15-075-2070300	2515' FSL/FNI) 175' FEL/FWI) _	SWD	Active
		FSL/FNL FEL/FWL		
	THE CONTRACTOR OF THE CONTRACT	FSL/FNL FEL/FWL		P-1 (0) - St
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		FSL/FNL FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.