Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

TRANSFER OF INJECTION	OR SURFACE POND PERMIT		
DOR 210432 (B)	20 MAS IMPLEMENTAL OF THE PARTY		
Check Applicable Boxes:	Effective Date of Transfer: 11/1/01 DEC 17 2001		
Oil Lease: No. of Wells 9367/ (()	Employaet estated AV 28541 to 1772		
Oil Lease: No. of Wells 1 ** WEDOC **	Lease Name: HCU 3211 CONSERVATION DIVISION		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No. D-27,899	Legal Description of Lease:		
Spot Location: 1980' FNL feet from N / S Line	All of Section 32-21S-41W		
1980' FEL feet from E / W Line			
Enhanced Recovery Project Docket No			
Entire Project: Yes No	County: Hamilton		
Number of Injection Wells**	Production Zone(s): Chase		
Field Name: Bradshaw	Injection Zone(s): Council Grove		
- William	2011/00/07		
Surface Pond Permit #_15-075-2077000	1250' FNL feet from N / S Line of Section		
(API # If Drill Pit)	1250' FWL feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit		
Past Operator's License No. 31321	Contact Person: Lenora Sawyer		
Past Operator's Name & Address: Louis Dreyfus Natural Gas Corp	Phone: 405-748-2725		
14000 Quail Springs Parkway - Okla. City, OK 73134	Date: 10/31/01		
	ℓ		
Title: Paul Dargen, Purchasing/Production Manager	Signature: Tam Dangen		
New Operator's License No. 32971	Contact Person: Lenora Sawyer		
New Operator's Name & Address:	Phone: 405-748-2725		
Dominion Oklahoma Texas Exploration & Production, Inc.			
	Oil / Gas Purchaser: Oneok Field Services		
14000 Quail Springs Parkway - Okla. City, OK 73134	Date:		
Title: David J. McBride, Director, EH&S	Signature:		
distribution of the state of th			
Acknowledgment of Transfers The chair request for transfer of this is	15 075 2077000		
Acknowledgment of Transfer: The above request for transfer of injection a	100 100 10 100 10 100 100 100 100 100 1		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pond permit.		
D 0 (518	Exp & Prad Inc.		
DOMINION OKLAHOMA TEXAS Estacknowled as the	Dominion Oklahoma Texas is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by # 15-075-20770-0000		
AA AA	permitted by #		
Date: A-12-02 Mile & mach least	Date 3/20/2002 Jamelle B. Rayne		
Authorized Signature C	Authorized Signature		
EPER 3/28/02 PHAPR 15 2012 16 3/02	A dright scaled coming in Technology to the state of an internal description of the complete of the scaled complet		

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Must Be Filed For All Wells

* Lease Name: * Location:					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3211-B	15-075-2022400	Circle 1980' FSL(FNL)	Circle 1980' (FEL/FWL	SWD	Active
3211-C	15-075-2077000	1250' FSL/FNL	1250' FEL/FWL _	Gas	Prod
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
9	·	FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
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1	Contraction of the second	FSL/FNL	FEL/FWL _	-1	(
			FEL/FWL _		
	1,500 11/1/ 10/	FSL/FNL	FEL/FWL _		(V3 V2 Y) =

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.