KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed <u>All blanks must be Filled</u>

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 10-01-2018 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _ Gas Gathering System: Lease Name: E. Orth #1 and #2 Saltwater Disposal Well - Permit No.: _ _Sec. _7 _Twp. _30 R. _32 _ □ E ✓ W Spot Location: feet from N/ S Line Legal Description of Lease: All of section 7-30S-32W feet from Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No - Number of Injection Wells Chase Production Zone(s): Field Name: Injection Zone(s): ** Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: (API No. if Drill Pit. WO or Haul) W Line of Section feet from Type of Pit: Settling Haul-Off Workover Emergency Past Operator's License No. Contact Person: Kenneth R. Lang Past Operator's Name & Address: H. J. Inc. Phone: 620-275-2005 330 N Industrial Dr Garden City, KS 67846 10-16-2018 President Title: Received 35614 Hayes Kelman Contact Person: New Operator's Eidense No. Phone: 620-640-1045 New Operator's Name & Address: Hayes Kelman 2012 E. Larre Ave. Dodge City, KS 67801 Oil / Gas Purchaser CONSERVATION DIVISION WICHITA, KS Title: Owner Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: . Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT ___ <u>- DKC</u> UIC. Mail to Past Operator District _ New Operator

Side Two

Must Be Filed For All Wells

| KDOR Lease | No.: 22023 | | | | |
|---|--|--------------------------------------|-----------------------|-------------------------------------|---|
| Lease Name: | E. Orth #1 and #2 | | Location: | 7-305 - | .32 W |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet from) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 1 | 20735 15-081- 21357 | 4057 Circle 1250 (SL)*NL | 1213 1250 (FE)/FWL | Gas | Prod |
| 2-HI | 15-081-21357 | 1250 _{FSL/FNL} | 1250_FEL/FWL | Gas | Prod |
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 35614 | Well Location: | | | |
|---|--|--|--|--|
| _{Name:} Hayes Kelman | | | | |
| Address 1: 2012 E. Lane Ave. | County: Haskell | | | |
| Address-2:- | County: Haskell Lease Name: E. Orth Well*: 1 and 2 | | | |
| city: Dodge City State: KS Zip: 67801 + | | | | |
| Contact Person: Hayes Kelman | the lease below: | | | |
| Phone: (620) 640-1045 Fax: () | All of section 7-30S-32W | | | |
| Email Address: | _ | | | |
| Surface Owner Information: | | | | |
| Name: Hayes Kelman | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | |
| Address 1: 2012 E. Lane Ave | | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | |
| City: Dodge City State: KS Zip: 67846 + | | | | |
| the KCC with a plat showing the predicted locations of lease roads. | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat | | | |
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