KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 082917_Fussman_INJ.pdf Form T-1 March 2010 Form must be Typed

Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitte	d with this form.
Oil Lease: No. of Oil Wells 36 15 oil	Effective Date of Transfer: Aug 29, 2017
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 114235
Gas Gathering System:	Lease Name: Fussman
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: $\frac{1}{8}$ Sw/4 of 33-25-18E
Enhanced Recovery Project Permit No.: E24274	. 0
Entire Project: Yes No	County: Allen V
Number of Injection Wells 13 **	200
Field Name: Humbold & Chante	Podladion Zone(a).
** Side Two Must Be Completed.	Injection Zone(s): Bartlesville
Side 190 Mast De Campieted.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	Haul-Off Workover OC. Drilling
Type of Pit: Emergency Burn Settling	The state of the s
Past Operator's License No. 34525 Exp. 3/30/17	Contact Person: Donald Bispe Received
Past Operator's Name & Address: TovtoLLLC	Phone: 480 433 3825 KANSAS CORPORATION COMMISSION
7807 E. Buena Terra	Date: 9/25/17 OCT 23 2017
	CONSERVATION DIVISION
Title: Managuri Menber Scot Sdale At 80250	Signature: WICHIIA, RS
New Grounder's Linguis No. 35488V	R.L. Anderson
New Operator's License No.	Contact Person:
New Operator's Name & Address: MICYO OIL LLC	Filone.
10721 S. Thornton Rd	OII / Gas Purchaser: Machaskey oilfield Services INC
Casa Grande, AZ 85193	Date: 9/25/17
Title: Managing Member.	Signature:
Thie. May reg read	
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface bit permit #
	Commission. This acknowledging or transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
M. A. L. D. L. C.	TO ANALYSIA STATE OF THE STATE
Micro Ott is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-24,274 . Recommended action: NONE	permitted by No.:
α	
Date: 1-2-17 Authorized Signature	Date:
DISTRICT EPR 1/20/19 Mail to: Past Operator New Operator	PRODUCTION
	. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

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KDOR Lease	No.: 114235				
* Lease Name	Fussman		* Location: _	SW/4 of 33.	25-18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	1 days 1
FUS01	15-001-23594-00-00	2/50 Circle	2860 *Circle -2909 FEL/FWL	oil	- PR
FUS02	-23595-00-0 <mark>Ø</mark>	2120 (FSL)FNL	3/49 * -2922 FELFWL	pilinj	AI
FUS03	-23596-00-0 0 V	1902 FSDFNL	3330 K. -3149 FEL/FWL	inioil	PR
FUS04	-23597-00-00	2302 FSLIFNL	3323 FEL/FWL	oil	PR
FUS05	-23598-00-001	2417 FSMFNL	3330 3645 FELIFWL	injoil	PR
FUS06	-23962-00-00	1453 FSIXFNL	-3165 FEL/FWL	ini	AI
FUS07	-23963-00-00	1940 FSMFNL	3626 3394 FELIFWL	oilin j	Plugged 11/20/07
FUS08	-23964-00-00	1680 1197 FSMFNL	3795 * FELYFWL	oil	PR.
FUS09	-239 8 5-00-0 0	961 FSDFNL	3636 -3193 FEL/FWL	off in j	AI
FUS10	-23966-00-00	1379 FSL/FNL	3330 -3751 FELYFWL	oil	PR
FUS11	-24124-00-00	1050 1446 FSL/FNL	3795 -3636 FEL/FWL	injoil	PR
FUS12	-24125-00-00	972 1228 FSUFNL	3661 FEL/FWL	oil ini	AI
FUS13	-24126-00-00	1689 FSL/FNL	-3872 FELFWL	gir in i	Plugged
FUS14	-24127-00-0 <mark>0</mark>	2204 FSI/FNL	-3881 FELFWL	oilini	AI
FUS15	-24128-00-00	1992 FSUFNL	-4097 FEL/FWL	Moil	Paceived CAMISSION
FUS16	-24483-00-00	1280 1720 FSLYFNL	4300 FELTEWL	oil	Received KANSAS CORPORATION COMMISSION CT 23 2017
FUS17	-24484-00-00	1464 FSNENI	4584 -4511 FEL/FWL	inj	AT THE DIVISION
FUS18	-24485-00-00	1477 FSWENL	-4084 FEI /FWI	plugged	CONSERVATION DISCONSISTENCE CO
FUS19	-24486-00-00	281 FSMENL	-4873 FELIFWL	oil in i	AI
-US20	-24487-00-00	208 FSL/FNL	-5230 FELFWL	injoil	PR
-US21	-24709-00-0	567 FSIVENL	-5084	inj	AI
-US22	-24710-00-00	1015 FSL/FNL	-5065	injoil	PR
FUS23	-24711-00-00	1252 FSL/FNL	4815 / -4815 / 	oil	PR
separate shee	t may be attached if necessary		V		Page 2

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one action please indicate which section each well is located.

		Must B	e Filed For All Wells			-
	No.: 114235					
KDOR Lease	No.:	1	*	Sw/4	33-25	=18E
* Lease Name:	- Lussilian		Location.			
Well No.	API No. (YR DRLD/PRE '67)	Footage fro	om Section Line eet from South Line)	Type of We (Oil/Gas/INJ/	WSW) (PRO	Well Status OD/TA'D/Abandoned
FUS24	15-001-24712-00-0	567 Circle 779 FSL/FN	1 4835 FELFWL	* Foota	ges-we	ll Inventor AI
FUS25	-24713-00-00	506 FSDFN	-4628 FENFWL	inj		AI
FUS26	-25136-00-0 	749 (FSIVFN	L 4377 FELFWL	prinj		AI
FUS27	-25137-00-00V	772 FSUFN	-4608 FEDFWL	oil		₽R î
FUS28	-25300-00-00	1010 FSIJFN	-4584 (FELVEWL	inj		AI
FUS29	-25301-00-00	1240 ESIVEN	IL 4304 FELFWL	oil		PR
FUS30	-25302-00 - 00	1264 FSL/FN	A THE FEDENL	sit Inj	Pl	ugged
FUS31	-25303-00-00 V	1028 FSUFN	L 4117 FEDFWL	•		PK
FUS32	-25304-00-0	3417 FSUFN	-3901 FELFWL	oil Inj	·	AI
FUS33	-27328-00-00	972 FSUFN	-3661 FELFWL	inj *		PW
FUS34	-27329-00-00	542 FSIVEN	-4132 FELYFWL			PW
FUS35	-27913-00-00	232 FSUFN	L -4324 FEDFWL	oil *		PW
FUS36	-72103-00-00	1925 FSUFN	L 3617 FEYFWL	oil	-p/ug	ged
		FSL/FI	NLFEL/FWL			
		FSL/FI	NL FEL/FWL			
AII	4 wells to	FSL/FI	NL FEL/FWL			
opr.	#6482 W-RC	VICO FSLIFI	NLFEL/FWL		- Re	CEIVED COMMISSION
no fo	stages on file	• FSL/FI	NL FEL/FWL		CCT	73
		FSL/FI	NL FEL/FWL		CONSER	EVATION DIVISION NICHITA, KS
		FSL/FI	NL FEL/FWL			
·		FSL/FI	NL FEL/FWL			
		FSL/FI	NL FEL/FWL			

FSLIFNL

_ FEL/FWL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cath	nodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35488 Name:	Well Location: SWSec.33_ Twp.25_S. R. 18 ☐ East ☐ West County: ☐ ☐ ☐ SEC.33 Twp.25_S. R. 18 ☐ East ☐ West Lease Name: ☐ USSMAN ☐ Well #: ☐ If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SW/4 of Sec.33, Twp 25_S ; R. 18 ☐
Surface Owner Information: Name: Address 1: Address 2: City: Cart Wight State St	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank the preliminary non-binding estimates. The locations may be entered on	natteries ninelines and electrical lines. The locations shown on the plat
and a fitter land upon which the subject well is or will be los	t (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.
WOO will be required to cond this information to the surface OWI	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to Date: 9-25-17 Signature of Operator or Agent:	the best of my knowledge and belief. Natura Title: <u>managing member</u>