KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

082917_Kaufman_INJ.pdf April 2004
Form must be Typed
Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	Effective Date of Transfer: ALGUST 29, 2017
Check Applicable Boxes. ✓ Oil Lease: No. of Oil Wells 10 6 0il **	KS Dept of Revenue Lease No.: 114119
Gas Lease: No. of Gas Wells**	Ks Dept of Revenue Lease 19.
Gas Gathering System:	Lease Name: Kaufman
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: NEH of Sec. 33 Tup 255, R 18 VEL W
Enhanced Recovery Project Permit No.: £ 23339	
	County: Allen
Entire Project: Yes No	Production Zone(s): Bevier Coal Bed
Number of Injection Wells	
Field Name: Humboldt - Chanute	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Emergency Burn Settling	Haul-Off Workover OR Drilling
Type of Pit: Emergency	Donald Bisbee
Past Operator's License No. 34 525 Exp. 3 30	7 Contact Person: Donald 93 Contact Person: Received 480 433 RANSASCORPORATION COMMISSION
Past Operator's Name & Address: TontoLUC	Phone: 9/25/17 OCT 23 201/
Past Operators Name a reserva Terra WAY	Date:
17807 E. Buena Terra WAY Scottsdale AZ 85250	Signature: CONSERVATION DIVISION WICHITA, KS
Title: Managing Member	(
New Operator's License No. 35488	Contact Person: R.L. Anderson/
New Oberator a Frontise Lie.	520.507-1311
New Operator's Name & Address: MICCO OIL LLC	Oil / Gas Purchaser: Machaskey Oilfied Services Inc
10721 S. Thornton Road	
casa Grande AZ 85/93	Date: 4/25/17
Title: Managas Member	Signature:
Title:	
Acknowledgment of Transfer: The above request for transfer of injecti	on authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Karlsas co. Corporation Commission records only and does not convey any owners	ship interest in the above injection well(s) or pit permit.
Corporation Commission records only and does not convey any owners	
Min control 1 1 C is acknowledged as the	is acknowleged as the
MACIO OTT	logge containing the surface pit
new operator and may continue to inject fluids as authorized by	
Permit No.: E-23,339 . Recommended action:	permitted by No.:
A D D B - IN	
Date: 11-21-17 Cheery & Daylor	Date: Authorized Signature
Date:	PRODUCTION UIC UIC
DISTRICT New Operator	11-21- District 3) 11-21-1
Mail to: Past Operator New Oper	30 S. Market - Room 2078, Wichita, Kansas 67202
Mail to. Root sollies	

Must Be Filed For All Wells

KDOR Lease	No.: 114119		NEVI	15 15 10	
* Lease Name			* Location:	33-25-18. potags - Well In	ventory
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Soc	Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-1	15-001-22510-00-0		Circle FEL/FWL	<u>Minj</u>	AI
2	15-001-22541-00-00	3120 FSL)FNL 2240	FEDFWL	oil	PR
3		2810 (FSI/FNL 2470	FELYFWL	oil	PR
	15-001-22857-00-00	3890 (FSL)FNL 2240		oil	PR
6	15-001 -22877-00-00	2000 50 4000	_	oil	PR
7	11019	3890 (FSI)/FNL 1920 4904 * 77/ 3540 (FSI)/FNL 2240	*	ini	AI
11 /-9	15-001-01447-00-00	- CSD INC	- FEALLAND	-:1	PR
12	15-001-23356-00-00V	4864 FSDFNL 1460 4353 X 208 4877 FSD/SNI 1460	8 **	<i>/</i> · · ·	AT
13 /4	15-001-23363-00-09	11300	- 13		71
14	15-001 -23364-00-00 V	1522 FSL FNL 146	FELFWL	oil	PR
15 /-3	15-001-23383-00-00	4890 (FSI)FNL 146	FEDFWL	× in	AL
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
			FEL/FWI		
		FSL/FNL			
		FSL/FNL	FEL/FWI		
		FSL/FNL			Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FW	L	OCT 23 2017
		FSL/FNL	FEL/FW	/L	- UNTION DIVISION
					CONSERVATION, KS
		FSL/FNL	FEL/FW	/L	
		PODFINE	EEI /E\A	VI	
\		FSL/FNL	reurv	V L	
		FSL/FNL	FEL/FV	VL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35488 Name: MICRO OIL LLC Address 1: 7807 S. Thornton Rd Address 2: City. Casa Carand C. State: AZ Zip: 85193 + Contact Person: R. L. Anderson Phone: (520) 509.9579 Fax: () Received Contact Person: Received Contact Person	Well Location:
Surface Owner Information: Name:MONARCH	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, ar I have not provided this information to the surface owner(s). I accordingly the required to send this information to the surface owner(s).	cated: 1) a copy of the Form C-1, Form CB-1, Form II-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the ener(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to Date: 2-25-17 Signature of Operator or Agent:	the best of Managing Member Title: Managing Member
Date: 1 VIII Signature of Operator of Agent.	1110. 154.