KANSAS CORPORATION COMMISSION 100117_Russell_INJ.pdf Form T-1 OIL & GAS CONSERVATION DIVISION Form must be Typed

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.

	ted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 117982 KR
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Russell leach
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Sw 14 of the Sec 21 Tup 15
Enhanced Recovery Project Permit No.: E 27082	Rge, 20 E
Entire Project: X Yes No	County: Franklin
Number of Injection Wells	Production Zone(s): 5quirrel
Field Name: Norwood	
** Side Two Must Be Completed.	Injection Zone(s): Squisse!
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34942 Exp 7/30/15	Contact Person: James Roberts
Past Operator's Name & Address: Magnum Exp. Kansas LLC	Phone: 817-881-9049 KCC WICH!
2712 willow Creek court Bedford, Tx 7602	Thorie.
	1/9//
Title: operator	Signature: RECEIVE
New Operator's License No.	Contagnerson: Roxano E. Inur
New Operator's Name & Address: MIDSTATES ENERGY	Phone: 239-454-4999
OPERATING, LIC SSTI HALEGAX AVE.	Oil/Gas Purchaser: Lofty This Resonne
RES MYRES & 339/2	ahila
-lea-	h h-
Title: Of Masqu	Signature: Then
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action;	
Audio s ot on Selo Se.	permitted by No.:
Date: Need ADOLICATIONS	
Date:	Date:
Additionated Signature	Date:
10/10/17	

Must Be Filed For All Wells

KDOR Leas	e No.: 117 98 Z				
* Lease Name	Russell Leach		* Location: <u>5</u> 1	w/14 of Sec. T	11 Tup 15.5 R. ZOE
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Z	15-059-22542-0024	1607 FOLFNL	415 Z Circle	Insoil *	Toldive
3	15-059-19329 1	945 SUFNL	4115 FELFWL	oil	Prod.
4	15-059- ZZ546000	3/9 (FSL)FNL	4803 FELDEWL	oil	Prod.
5	15-059-22545	515 ESPIFIL	38 33 FELYWL	oil	Prod.
6	15-059-22728-00-02 2	006 FSL FNL	4810 FEWFWL	Dos oil	Tractie
7	15-059- ZZ729V 10	537 FSI/FNL	S119 FELYFWL	oil	Prod
8	15-059- ZZ730/Z	000 FS /FNL	4507 FEILIFWL	oil	Prod.
9	15-059- ZZ731 Z	600 FSI/FNL	5118 FELFWL	0:1	Prod.
10	15-059-22732 23	10 FSL)FNL	508 FEL/FWL	oil	Prod.
	15-059- 22733 10	485 FS) FNL	4459 FELVEWL	oil	Prod.
15	15-059-241331	500 FSI FNL	3 SOG FELYFWL	0:1	Prod.
16	15-059-24991	ZZ 8 FSDFNL		oil	Prodi
17	15-059- 25007			oil	Prod.
14	15-059-0159/			01/	Prod.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		OCT 16 2017
		FSL/FNL	FEL/FWL	,	RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	* Revoked	Authorisation
		FSL/FNL	FEL/FWL	of Permit	W 3-9-16
		FSL/FNL	FEL/FWL	Ver Legal.	- Need
		FSL/FNL	FEL/FWL	Applications	s for New
		FSL/FNL	FEL/FWL	"Yermit	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34942	Well Location:
Name: Maahum Exp. Kansas IIC.	
Address 1: 2777 Willow Creek Court	County: Franklin
Address 2:	Lease Name: Russell leach Well #: All
city: Bedford state: TX zip: 76021+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Olives Roberts	the lease below:
Phone: 87) 881 - 9040 Fax: ()	3014 81 Sec. 21 10p. 10 5 100 202
Email Address: KCC Wiss	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SU/4 of Sec. 21 Twp. 15 S R3e 20E
- CT 10-	
-CF(V	
Name: gene & Barbara Leach RECE. Address 1: 4785 Nevada Rd	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 7703 / FUQ 04 FO	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Baldin City State: US Zip: 66006+	
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and
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