KANSAS CORPORATION COMMISSION 110717_Verna_Dunn.pdf
OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014
Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subn	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November , 2017
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 123749
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Verna Dunn
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: North Half of the Southeast Quarter of Section 28-15-20E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Franklin
Number of Injection Wells **	Production Zone(s): Squirrel
Field Name: Norwood	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover
Past Operator's License No. 5150	Contact Person: David P. Bleakley NOV 2 1 2
Past Operator's Name & Address: Colt Energy, Inc.	Phone: 620-365-3111 or 913-236-0016
P.O. Box 388, Iola, Kansas 66749	Date: 11/14/17
Title: Executive Vice President	Signature: J.J.P. Blake,
New Operator's License No. 35521	Contact Person:Jeff Boehm
New Operator's Name & Address: Jeff Boehm	Phone: 785-423-6902
4574 Ohio Rd., Wellsville, Kansas 66092	Oil / Gas Purchaser: House gas wells
	11/14/17
•	Date:
Title: Owner	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date
Authorized Signature / /	Date:
DISTRICT EPR	PRODUCTION NOV 2 / 2017 UIC 1/-27-/7
Page 1886, 202	District

Side Two

Must Be Filed For All Wells

Lease Name:	Verna Dunn		* Location:^	North Half of the Southeast	Quarter of Section 28-15-20E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#2	15-059-23710-00	, 1485 FSL/FNL	2145 Circle	Gas	Producing
#3	15-059-23711-00	1485 FSL FNL	1815 FELFWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
- 29		FSL/FNL	FEL/FWL		
1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		VCC WIOL
		FSL/FNL	FEL/FWL		KCC WICH
		FSL/FNL	FEL/FWL		NUV 2 1 201
		FSL/FNL	FEL/FWL		KECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL			
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		FSL/FNL	FEL/FWL		
		FSL/FNL		700	
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
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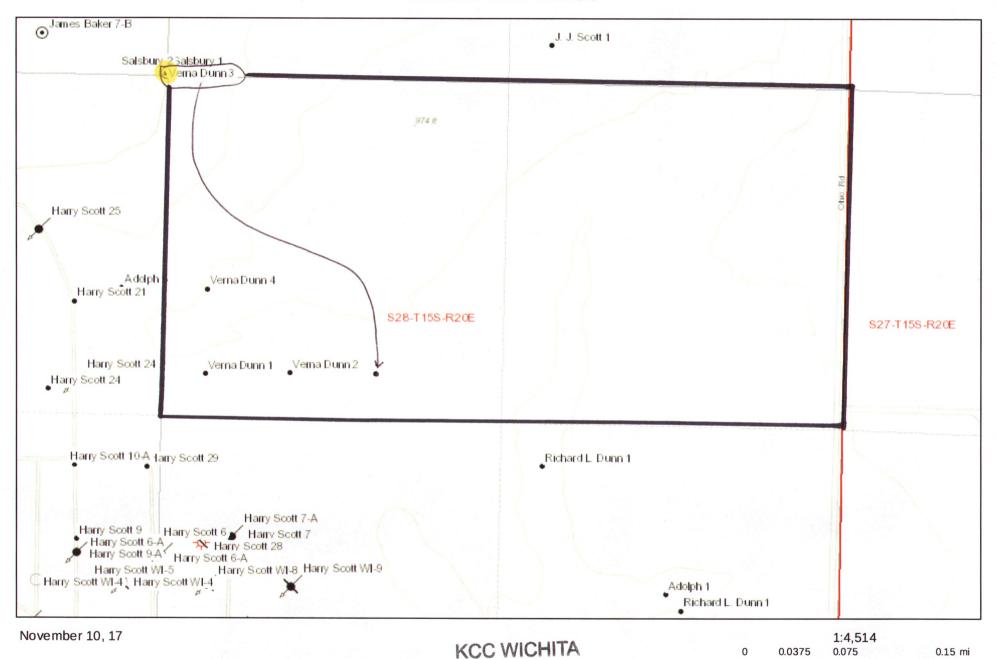
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5150	Well-to-		
Name: Colt Energy, Inc. Address 1: P.O. Box 388	County: Franklin		
	V		
Address 2:	Lease Name: Volta Battil Well #: 2 4 5		
City: State: No. Zip: State: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person: David P. Bleakley Phone: (620) 365-3111	North Half of the Southeast Quarter of Section		
Email Address: dpbleakley@coltenergy.com	28-15-20E Franklin County, Kansas		
Email Address: 455164Kiey@contenergy.com	-		
Surface Owner Information:			
Name: Jeff Boehm	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Name: Jeff Boehm Address 1: 4574 Ohio Rd.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Wellsville State: KS. Zip: 66092 +			
	AIOLL		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cate	hodic Protection Borehole Intent), you must supply the surface owners and		
 The RCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be 	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
 I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling 	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ses of the surface owner by filling out the top section of this form and elocation. In the fee is not received with this form, the KSONA-1		
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Verna Dunn Lease



NOV 2 1 2017

RECEIVED

0.05 0.1 Sources: Esri, HERE, DeLorme, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

0.2 km

