

KANSAS CORPORATION COMMISSION - Richardson-INJ OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed Ali blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells 2 Effective Date of Transfer: October 1, 2013 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 102106 Gas Gathering System: Lease Name: Richardson Docket E-30-624 Saltwater Disposal Well - Permit No.: ___ Spot Location: 4290 _ feet from ☐ N / 🗸 S Line Legal Description of Lease: ____NW/4, less and except the NE/4 NE/4 NW/4 Section 28-T33S-R4E Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Cowley Number of Injection Wells __1 Production Zone(s): Mississippian Field Name: _Posey Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Past Operator's License No. Robert B. Lyon, Jr. Contact Person: Past Operator's Name & Address: The Link Oil Company KCC WICHITA 427 South Boston Avenue, Suite 1000, Tulsa, OK 74103 Title: President New Operator's License No. 35024 Contact Person: John Burroughs New Operator's Name & Address: Warren American Oil Company Phone: 918.481.7990 6585 South Yale Avenue, Suite 800, Tulsa, OK 74136 Coffeyville Resources Rfining & Marketing, LLC Oil / Gas Purchaser: Vice President Operations Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #, noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: __ Authorized Signature Authorized Signature DISTRICT PRODUCTION UIC Mail to: Past Operator **New Operator** District 2

Side Two

Must Be Filed For All Wells

* Lease Name:	Richardson		* Location:	Section 28-T33S-R4E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fo	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3	15-035-19423-00-01	4290 Circle FSL/FNL	3630 Circle FEL/FWL	INJ	Active
1	15-035 -22152	4950 NW NE NW FSL FNL	3630 FEDFWL	Oil	PROD
2	15-035-19522	727/)	2910 ED FWL	Oil	PROD
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		LOO MATOLITA
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JAN 1 5 2014
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 08377		
Name: The Link Oil Company	Well Location:	
Address 1. 427 South Boston		
Address 2. Suite 1000	County: Cowley Lease Name: Richardson Well #: 1, 2 and 3	
City: Tulsa State: OK 7io: 74103	Lease Name: Well #: 1, 2 and 3	
Contact Person: Robert B. Lyon, Jr.	 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: 	
Name: The Link Oil Company Address 1: 427 South Boston Address 2: Suite 1000 City: Tulsa State: OK Zip: 74103 + Contact Person: Robert B. Lyon, Jr. Phone: (918) 585-8343 Fax: (918) 582-1432	NW/4, Less and Except the NE/4 NE/4 NW/4	
Email Address:	Section 28-T33S-R4E	
Surface Owner Information: Name: Robert L. and Edwina C. Lesh Trust Address 1: 23297 85th Road Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
	county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads,		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat is a copy of the Form C-1, Form CB-1, Form T-1, or Form corm being filed is a Form C-1 or Form CB-1, the plat is a form C-1 plat i	
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