KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells 6-1 plugged	Effective Date of Transfer: 05/10/12
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 113749
Gas Gathering System:	Lease Name: Cully 1-20
Saltwater Disposal Well - Permit No.: D-27,492	
Spot Location: feet from N / S Line	C SW SW Sec. 20 Twp. 34 R. ZE W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SW1 Sec 20-34-2E
Entire Project: Yes No	County: Sumner
Number of Injection Wells**	Production Zone(s): Layton Sand
Field Name: Ashton SE	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
	DECEMENT
ast Operator's License No.	Contact Person: P. John Eckansas Corporation Commission
Past Operator's Name & Address: A G V Corp.	Phone: 620-254-7222 OCT 1 4 2013
P. O. Box 377 Attica, Ks 67009	1/1/15
Title: President, AGV Corp.	Signature: CONSERVATION DIVISION WICHITA, KS
New Operator's License No. <u>32705</u> ✓	Contact Person: Thomas Raney
New Operator's Name & Address: Raney Oil Co LLC	785-749-0672
3425 TAM O'SHANTER	Oil / Gas Purchaser: CATTEY VILLE RES.
LAWRENCE, KS 66047	1.10
Title: PRES 1DENT	Date:
Title:	Signature: X ///
Acknowledgment of Transfer: The above request for transfer of injection	
Corporation Commission records only and does not convey any ownership	oration Commission. This acknowledgment of transfer pertains to Kansas
	in the above injection well(s) or pit permit.
Raney Oil Company UC is acknowleded as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: D-27,492 . Recommended action: Violation	permitted by No.:
Need 43C's For 2007-2012	political by Ho.,
Date: 10-17-13 Chary & Beyon	Date:
Authorized Signature/	Authorized Signature
DISTRICT See 10-17-13 New Operator	PRODUCTION 10.17.13 IC 10-17-13
Mail to: Past Operator 10-1 (-1.3 New Operator	10-11-13 District (2) 10-17-13

Must Be Filed For All Wells

KDOR Lease No.: __113749

* Lease Name	Cully 1-20		* Location:	SW/4 sec 20-T34S-R2E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-20	15 <u>-191-20986</u>	660 FSU FINI	4620 FELPWE	oil *	Plugged by open
2-20	15-191-21114-0001	V1650 FSL)FNL	2970 (FEL)FWL	SWD	AI Seed Grou
3-20	15-191-21115 [/]	1650 FSL FNL	4290 (FELTWL	oil	abandoned
4-20	15-191-21150	1650 FSL FNL	4940 (FEL)FWL	oil	Prod
5-20	15-191-21161	2310 FSL) FNL	4290 FELFWL	oil	Prod
6-20	15-191-21198 🗸	330 (FSI)/FNL	2970 FEI)FWL	oil	Prod
7-20	15-191-22471	330 FSUFNL	627 FELEWL	oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

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RECEIVED KANSAS CORPORATION COMMISSION

OCT 1 4 2013

CONSERVATION DIVISION WICHITA, KS separate sheet may be attached if necessary When transferring a unit which consists of more than one lease please file a separate side two for pach tease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5039	
	Well Location:
lame: A G V Corp.	C SW SW Sec. 20 Twp. 34 S. R. 2 East West Sumner
address 2: 123 N Main	Cully 1020
State: Ks Zip: 67009	Lease Name: Cully 1020 Well #:
P. John Eck	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
620, 254_7222	
Contact Person: P. John Eck Phone: (620, 254-7222 Fax: (620, 254-7938 Compail Address: John@eckagency.com	
imail Address:	
Surface Owner Information:	
John D. Williams	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 25825 S Hwy 66	sheet listing all of the information to the left for each surface owner. Surface
address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Claremore State: OK Zip: 74019	
ne KCC with a plat showing the predicted locations of lease roads, tank	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat
ne KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	edic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tanker preliminary non-binding estimates. The locations may be entered of select one of the following: 1 certify that, pursuant to the Kansas Surface Owner Notice Foundaries of the land upon which the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well in the subject well is or will be least to the subject well is or will be least to the subject well in the subject well in the subject well is or will be least to the subject well in the subject well i	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1 the plat(s) required by this
The RCC with a plat showing the predicted locations of lease roads, tanking preliminary non-binding estimates. The locations may be entered of select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be listed CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	k balteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
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