KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/1/2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 209005
Gas Gathering System:	Lease Name: Chester #1
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	,
feet from E / W Line	Legal Description of Lease: <u>SE</u>
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Greeley
Number of Injection Wells **	Production Zone(s): Winfield
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover De Drilling
Past Operator's License No. 6471	Contact Person: R. C. Banks
Past Operator's Name & Address: R. C. Banks	Phone: (432) 682-8296
P. O. Box 242 Midland, TX 79701	5/28/13 Date:
Title: President	Signature: R.C. Banks
Tiue.	Y
New Operator's License No. 4894	Contact Person: S. L. Burns KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Horseshoe Operating, Inc.	(400) 000 4440
110 W. Louisiana, Ste. 200	Oil / Gon Burchooor: DCP Midstream
Midland, TX 79701	Date: 5/28/13 CONSERVATION DIVISION WICHITA, KS
Title: Vice President	Signature: Skyps 2/3 um
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature ,	Authorized Signature
DISTRICT EPR _6/17/13 F	PRODUCTION 6.18:13 UIC 6-18-13
Mail to: Past Operator New Operato	or District

Must Be Filed For All Wells

* Lease Name: _	Chester		* Location: S	E Sec 19-17S-40W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-071-20087	1320 FSD FNL	1320 Circle	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
		FOL/FNI	FEL/FWL		
		FSL/FNL			RECEIVED AS CORPORATION COMMISSION
					MAY 3 0 2013
		FSL/FNL			
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 04894	
OPERATOR: LICENSE #	_ Well Location:
Name: Horseshoe Operating, Inc.	SE_Sec. 19 Twp. 17S S. R. 40 East X West
Name: Horseshoe Operating, Inc. Address 1: 110 W. Louisiana, Ste. 200	County: Greeley
Address 2:	Lease Name: Chester Well #: 1
City: Midland State: TX Zip: 79701 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Janice Ripley	the lease below:
Phone: (432) 683-1448 Fax: (432) 686-9449	_
Email Address: jripley@horseshoeinc.com	-
Surface Owner Information:	
Name: SEE ATTACHED	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	_
THE NOO WITH A DIAL SHOWING THE DREDICTED TOCATIONS OF TEASE MADE TO	hodic Protection Borehole Intent), you must supply the surface owners and
are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be 	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
are preliminary non-binding estimates. The locations may be entered Select one of the following: ☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax ☐ I have not provided this information to the surface owner(s).	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax □ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. In gree with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.

MAY 3 0 2013 CONSERVATION DIVISION

CHESTER LEASE SURFACE OWNERS:

Barbara A. Decker, Trustee 1831 Jansen Wichita, KS 67212

Rae Jean Hunt Trust 2212 St. Andrews Circle Manhattan, KS 66502

ATTN: Mineral Section CO Bank, FCB P. O. Box 2940 Wichita, KS 67201

Sherrilyn I. Coakes Living Trust 26465 N. Paso Trail Scottsdale, AZ 85255

GTD Land Company LLP 12122 W. Atlantic Drive Lakewood, CO 80228

RECEIVED KANSAS CORPORATION COMMISSION

MAY 3 0 2013

CONSERVATION DIVISION WICHITA. KS