Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/1/2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225036
Gas Gathering System:	Lease Name: Chester #2
Saltwater Disposal Well - Permit No.:	<u>NE Sec. 19 Twp. 175 R. 40</u> FVW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: 🖊 🗜
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Greeley
Number of Injection Wells **	Production Zone(s): Winfield
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DE Drilling
Type of the Emergency Dam Commit	
Past Operator's License No	Contact Person: R. C. Banks
Past Operator's Name & Address: R. C. Banks	Phone: (432) 682-8296
P. O. Box 242 Midland, TX 79701	Date:5/28/13
Title: President	Signature: R.C. (Ban ka
New Operator's License No. 4894	Contact Person: S. L. Burns
·	Phone: (432) 683-1448
New Operator's Name & Address: Horseshoe Operating, Inc.	
110 W. Louisiana, Ste. 200	Oil / Gas Purchaser: DCP MidstrearKANSAS CORPORATION COMMISSION
Midland, TX 79701	Date: 5/28/13 MAY 3 0 2013
Title: Vice President	Signature: My 2/3/45 SIGNATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR 6/17/13 P	PRODUCTION 6. 18.13 UIC 6-18-13
, , ,	District

Must Be Filed For All Wells

Lease Name:	Chester		* Location:N	E Sec 19-17S-40W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-071-20776	1320 Circle	990 FED FWL	Gas	PROD
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		· FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- · · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
		FO1 (F1)1	FEL/F W L		
			FEL/FWL		
				KANS	RECEIVED AS CORPORATION COMMISSION
_					MAY 3 0 2013

A separate sheet may be attached if necessary

CONSERVATION DIVISION

WICHITA, KS

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 04894	Well Location:			
Name: Horseshoe Operating, Inc.	NE_Sec. 19 Twp. 17S S. R. 40 East 🗷 West			
Name: Horseshoe Operating, Inc. Address 1: 110 W. Louisiana, Ste. 200	County: Greeley	County: Greeley		
Address 2:	Lease Name: Chester	Well #:2		
City: Midland State: TX Zip: 79701 +				
Contact Person: Janice Ripley				
Contact Person: Janice Ripley Phone: (432) 683-1448 Fax: (432) 686-9449				
Email Address: jripley@horseshoeinc.com	_			
Surface Owner Information:				
Name: SEE ATTACHED	When filing a Form T-1 involving multiple	surface owners, attach an additional		
Address 1:	sheet listing all of the information to the owner information can be found in the re			
Address 2:				
City: +				
outo.	_			
	_			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you mus tank batteries, pipelines, and electrical lines.	The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, it	athodic Protection Borehole Intent), you mus tank batteries, pipelines, and electrical lines.	The locations shown on the plat		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, if are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form	athodic Protection Borehole Intent), you mustank batteries, pipelines, and electrical lines. In an on the Form C-1 plat, Form CB-1 plat, or a see Act (House Bill 2032), I have provided the located: 1) a copy of the Form C-1, Form meing filed is a Form C-1 or Form CB-1, for, and email address. I acknowledge that, because I have not prose owner(s). To mitigate the additional cost of	The locations shown on the plat separate plat may be submitted. e following to the surface CB-1, Form T-1, or Form the plat(s) required by this vided this information, the fine KCC performing this		
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MAY 3 0 2013

CHESTER LEASE SURFACE OWNERS:

Barbara A. Decker, Trustee 1831 Jansen Wichita, KS 67212

Rae Jean Hunt Trust 2212 St. Andrews Circle Manhattan, KS 66502

ATTN: Mineral Section CO Bank, FCB P. O. Box 2940 Wichita, KS 67201

Sherrilyn I. Coakes Living Trust 26465 N. Paso Trail Scottsdale, AZ 85255

GTD Land Company LLP 12122 W. Atlantic Drive Lakewood, CO 80228

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MAY 3 0 2013

CONSERVATION DIVISION WICHITA, KS