KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/1/2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 209997
Gas Gathering System:	Lease Name: Fishman
Saltwater Disposal Well - Permit No.:	<u>SE_Sec8_Twp17S_R40</u> EVW
Spot Location: feet from N / S Line	-
feet from E / W Line	Legal Description of Lease: $\underline{\mathcal{SE}}$
Enhanced Recovery Project Permit No.:	•
Entire Project: Yes No	County: Greeley
Number of Injection Wells **	Production Zone(s): Winfield
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. II DIIII PII, WO OF HAUI)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OL Drilling
Past Operator's License No. 6471	Contact Person: R. C. Banks
Past Operator's Name & Address: R. C. Banks	Phone: (432) 682-8296
	5/28/13
P. O. Box 242 Midland, TX 79701	Date: A. L. Bank
Title: President	Signature: R. C. () ANK
	RECEIVED
New Operator's License No. 4894 /	Contact Person: S. L. Burns KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Horseshoe Operating, Inc.	Phone: (432) 683-1448 MAY 3 0 2013
110 W. Louisiana, Ste. 200	Oil / Gas Purchaser: DCP Midstream
Midland, TX 79701	Date: 5/28/13 CONSERVATION DIVISION WICHITA, KS
Title: Vice President	Signature: Skyps 2 Beens
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation (
Commission records only and does not convey any ownership interest in the a	· · · · · · · · · · · · · · · · · · ·
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged the
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
• / /	PRODUCTION 6. 18. 13 UIC 6-18-13
Mail to: Past Operator New Operato	r District

Must Be Filed For All Wells

* Lease Name:	Fishman		* Location:S	E Sec 8-17S-40W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-071-20204 🗸	1320 Circle	1320 Circle	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	• • • • • • • • • • • • • • • • • • • •	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSA	RECEIVED S CORPORATION COMMISSION
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		MAY 3 0 2013
		FSL/FNL	FEL/FWL		ONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 04894	Well Location:
Name: Horseshoe Operating, Inc.	SE_ Sec8 Twp17S_SR40 ☐ East 🗷 West
Address 1: 110 W. Louisiana, Ste. 200	County: Greeley
Address 2:	Lease Name: Fishman Well #: 1
City: Midland State: TX Zip: 79701 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Janice Ripley	the lease below:
Contact Person: Janice Ripley Phone: (432) 683-1448 Fax: (432) 686-9449	_
Email Address: <u>jripley@horseshoeinc.com</u>	_
Surface Owner Information:	
Name: SEE ATTACHED	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	shoot listing all of the information to the left for each aurious auror. Surface
Address 2:	owner information can be found in the federal of the register of decay for the
City: State: Zip: +	
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plate Form CB-1 plate or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, t	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric linear provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand. If choosing the second option, submit payment of the \$30.00 hand.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized will be required to send this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands form and the associated Form C-1, Form CB-1, Form T-1, or Form CB I hereby certify that the statements made herein are true and corrections.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electron owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands of the second option, submit payment of the \$30.00 hands form and the associated Form C-1, Form CB-1, Form T-1, or Form CG-1.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electron owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

CONSERVATION DIVISION WICHITA, KS

MAY 3 0 2013

FISHMAN LEASE SURFACE OWNERS:

Mobil Exploration & Production P. O. Box 951027 Dallas, TX 75395

Shafer Farms, Inc. 1117 Leone Ridge Drive Manhattan, KS 66503

RECEIVED KANSAS CORPORATION COMMISSION

MAY 3 0 2013

CONSERVATION DIVISION WICHITA, KS