030113\_Roe\_1.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	lea war and romi.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/1/2013		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 209011		
Gas Gathering System:	Lease Name: Roe #1		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Greeley		
Number of Injection Wells **	Production Zone(s): Winfield		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Time of Pity	feet fromE /W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover DF Drilling		
Past Operator's License No. 6471	Contact Person: R. C. Banks		
Past Operator's Name & Address: R. C. Banks	Phone: (432) 682-8296		
P. O. Box 242 Midland, TX 79701	Date: 5/28/13		
Title: President	Signature: R.C. Bankr		
New Operator's License No	Contact Person: S. L. Burns RECEIVED		
New Operator's Name & Address: Horseshoe Operating, Inc.	KANSAS CORPORATION COMMISSION Phone: (432) 683-1448		
110 W. Louisiana, Ste. 200	Oil / Gas Purchaser: DCP Midstream MAY 3 0 2013		
Midland, TX 79701	CONSERVATION DIVISION		
Title: Vice President	Signature: Skypin 2 Buss		
ine:	Signature: A Management of the state of the		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature /	Authorized Signature		
	PRODUCTION 6. 18.13 UIC 6-18-13		
Mail to: Past Operator / New Operato	or District		

## Must Be Filed For All Wells

KDOR Lease	No.: 209011				
* Lease Name:	Roe	* Location: NW Sec 29-17S-40W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-071-20088	1320FSL(FNL)	1320 Circle	Gas	PROD
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
entrepe and the second		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	******	
		FSL/FNL	FEL/FWL	**************************************	
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEI /FWI		

A separate sheet may be attached if necessary

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

MAY 3 0 2013

FEL/FWL

\_\_FEL/FWL

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FSL/FNL

FSL/FNL

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FSL/FNL \_

\_FSL/FNL \_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.