Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	March 1, 2012
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1, 2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: <u>unable to determine</u> /23715
Gas Gathering System:	Lease Name: Young R L
Saltwater Disposal Well - Permit No.:	NE - NW - SE - Sec. 17 Twp. 19S R. 20 E / W
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: SEC ATTACHED
Enhanced Recovery Project Permit No.:	·
Entire Project: Yes No	County: Rush
· — —	•
Number of Injection Wells***	Production Zone(s):
Field Name: Webs Southwest	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: NA	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
To a College Continue	-2
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 33489 33490 5/4/30/11	Contact Person:
Past Operator's Name & Address: Condor Energy Company	Phone:RECEIVED
P O Box 108 Great Bend,KS 67530	Date: KANSAS CORPORATION COMMISSION
Title:	Signature: See Attached MAY 0 7 2013
2,770	CONSERVATION DIVISION
New Operator's License No	Contact Person: Gary Gordon WICHITA, KS
New Operator's Name & Address: Texas Coastal Operating Company LLC	Phone: 214-429-3700
222 W Las Colinas Blvd #150 Irving, Tx, 75039	Oil / Gas Purchaser:
	Date: March 1,2013
Title: Owner/Operator	
Title: Owner/Operator	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NA has been
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation	authorization, surface pit permit #NAhas been Commission. This acknowledgment of transfer pertains to Kansas Corporation
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #NAhas been Commission. This acknowledgment of transfer pertains to Kansas Corporation
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	authorization, surface pit permit #
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Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the is acknowledged as the new operator and may continue to inject fluids as authorized by	authorization, surface pit permit #NA
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Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	authorization, surface pit permit #
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	authorization, surface pit permit #NAhas been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	_{vo.:} <u>unable to determ</u> ine	123715			
Lease Name: _			* Location: Ri	ush County Kansas	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-165-21302	2376 FSDFNL	1652 FED FWL	Oil	Abandoned
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	_	FSL/FNL	FEL/FWI		RECEIVED KANSAS CORPORATION COMMISSION
		FSL/FNI	FEL/FWI		MAY 0 7 2013
		FSL/FN	LFEL/FW		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34736	Well Location:		
OPERATOR: License # 34736 Name: Texas Coastal Operating Company LLC	NE_NW_SESec. 17 Twp. 19 S. R. 20 ☐ East 🗷 West		
Address 1: 222 W Las Colinas Blvd #150	County: RUSH		
Address 2:	County: RUSH Lease Name: Young R L Well #: 1		
City: Irving State: Tx Zip: 75039 +			
Contact Barran, Gary Gordon	the lease below:		
Phone: (214) 429-3700 Fax: ()			
Phone: (214) 429-3700 Fax: () Email Address: ggordon@texascoastal.com			
Surface Owner Information:			
Name: Gene Schlegel	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1: P O Box 1390	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Addrase 2:	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to be a considered form of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(see KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counted the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 harms form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or F	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this indiing fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-in CP-1 will be returned.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: Counter	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this indiing fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-in CP-1 will be returned.		

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Law Office of Bauer, Pike & Johnson, Chartered

P.O. Box 1349 1310 Kansas Avenue Great Bend, KS 67530 Tel. (620) 793-7279 Fax (620) 793-7289 E-mail: bppj@sbcglobal.net Attorneys/Counselors:
Greg L. Bauer
Charles R. Pike
Steve Johnson

December 13, 2011

Squared Operating, LLC 222 W. Lascolinas Blvd. Suite 1650 Irving, TX 75039

Attn: George Utley

RE: SCHLEGEL LEASE

EAST HALF OF SECTION SEVENTEEN (17), TOWNSHIP NINETEEN (19) SOUTH, RANGE TWENTY (20) WEST, RUSH COUNTY, KANSAS.

DRILLING TITLE OPINION

Dear Mr. Utley:

Per your request, I have made a site title examination of the following described property:

EAST HALF OF SECTION SEVENTEEN (17), TOWNSHIP NINETEEN (19) SOUTH, RANGE TWENTY (20) WEST, RUSH COUNTY, KANSAS

as evidenced by:

- a) Site examination of the numerical index and records, Register of Deeds Office, Rush County, Kansas, covering a period of time from the United States Government to December 7, 2011, at 8:00 o'clock A.M.
- b) Site examination of the judgment docket and mechanic's lien index, District Court, Rush County, Kansas.
- c) Site examination of the probate appearance docket and probate records, District Court, Rush County, Kansas.
- d) Site examination of the township tax records, County Treasurer's Office, Rush County, Kansas.
- e) Site examination of the oil and gas appraisal records, County Appraiser's Office, Rush County,

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December 12, 2011 Page 2

Kansas.

From our examination of the foregoing, we find and report as follows:

TITLE TO SURFACE AND MINERALS

Gene Schlegel and Cheryl Schlegel, JTWROS

All

BASIC OIL AND GAS LEASE

FORM: 88 Producers M 63 U Revised

1981 Paid Up

DATE: September 17, 2011

RECORDED: September 19, 2011

Book 159, Page 105

LESSOR: Gene Schlegel and Cheryl

Schlegel, husband and wife

LESSEE: Gregory T. Patterson

DESCRIPTION: Captioned property

TERM: 3 years

ROYALTY: 1/8th

DELAY RENTAL: Paid Up

SHUT IN ROYALTY: \$1.00

ENTIRETY CLAUSE: No

ASSIGNABLE: Yes

UNITIZATION CLAUSE:
Yes

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LESSOR INTEREST CLAUSE: Yes MAY 0 7 2013

SPECIAL PROVISIONS: Conservation division Wichita, ks

COMMENTS AND REQUIREMENTS

<u>FIRST</u>: The numerical index indicates a document entitle Memorandum of Meteorological Agreement, dated August 14, 2006, by and between Gene Schlegel and Cheryl Schlegel, his wife, and Owner and Hilliard Energy Company, Ltd., lessee. Said instrument provides for wind right and surface use and was recorded in Book 149, Page 267, Register of Deeds Office, Rush County, Kansas.

REQUIREMENT #1: We are enclosing herewith, a copy of the Agreement as filed. Although the term of the Agreement provides for a three (3) year term from the effective date, which would indicate that the term would have expired in August of 2009, the Agreement does make reference to a non record agreement which may or may not have been extended and may or may not contain restrictions regarding surface use which would impact your rights under the existing basic oil and gas lease. You should inquire as to whether or not the agreement with Hilliard Energy Company, Ltd. is currently in effect and if so review the terms of the same to determine if there are any surface use restrictions that would adversely impact your rights under the basic oil and gas lease. If it is determined that the wind lease is in effect and does contain provisions adverse to the rights granted in the basic oil and gas lease, a subordination to the basic oil and gas lease should be obtained and recorded with the Register of Deeds Office, Rush County, Kansas.

<u>SECOND</u>: The numerical index indicates a Mortgage dated April 24, 2001 from Gene Schlegel and Cheryl Schlegel, his wife, grantors, to Farmers Bank and Trust, NA, grantee. Said instrument Mortgaged the captioned property and was recorded in Book 62, Page 30, Register of Deeds Office, Rush County, Kansas.

<u>REQUIREMENT # 2</u>: A Subordination Agreement should be obtained from Farmers Bank and Trust, NA subordinating its Mortgage to the basic oil and gas lease and the same should be placed of record with the Register of Deeds Office, Rush County, Kansas.

THIRD: The numerical index indicates the following easements and right of ways of record:

1. Easement in favor of Golden Belt Telephone Association, recorded in Book 142, Page 274.

<u>COMMENT # 1</u>: You should ascertain the location of all easements to ensure that your drilling operations do not adversely impact the rights granted therein.

<u>FOURTH:</u> The numerical index indicates an oil and gas lease dated March 16, 2007, from Gene Schlegel and Cheryl Schlegel, his wife, grantor to Thomas Energy, Inc., grantee. Said lease covered all of Section 17 and the Southwest Quarter of Section 8, all in Township 19 South, Range 20 West, Rush County, Kansas, for a primary term of three (3) years and was recorded in Book 151, Page 353, Register of Deeds Office, Rush County, Kansas.

REQUIREMENT # 3: There does not appear an Affidavit of Production extending the primary term of the last mentioned lease. You should satisfy yourself that no operations commenced on said property which would have extended the primary term of said lease and obtain an Affidavit of Non-Production and file the same of record with the Register of Deeds Office, Rush County, Kansas.

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FIFTH: Leasehold ownership in and to the basic oil and gas lease is as follows:

Overriding Royalty Interest

Gregory G. Patterson

.0125000 O.R.R.I.

Kevin J. Baalmann

.0125000 O.R.R.I.

Kansas Petroleum Resources, LLC

.0500000 O.R.R.I.

Working Interest

Texas Coastal Energy, LLC

1.000000 W.I.

.8000 N.R.I.

SIXTH: The township tax records reflect no there are no delinquent taxes.

<u>SEVENTH</u>: There appear to be no mechanic's liens, judgment or suits pending which are filed of record affecting title to the captioned property.

<u>EIGHTH:</u> If production is obtained upon the captioned property pursuant to the basic oil and gas leases, an Affidavits of Production should be obtained and recorded with the Register of Deeds Office, Rush County, Kansas.

<u>NINTH</u>: You should verify with the Kansas Corporation Commission that the captioned property is not located within a spaced or pro-rated pool.

This Title Opinion has been based upon a site examination of the aforementioned records and not from Abstracts of Title certified to date. Records otherwise available, but not listed hereinabove, were not examined in connection with this Title Opinion.

We appreciate the opportunity to handle the examination of this property for you. If you have any questions, please advise.

Respectfully submitted,

LAW OFFICE OF

BAUER PIKE & JOHNSON Chtd

GREG L. BAVER

GLB/lz

By

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CONSERVATION DIVISION WICHITA, KS

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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED OF RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Memorandum of Meteorological Agreement

This Memorandum of Meteorological Agreement ("Memorandum") is made and entered into by and between GENE SCHLEGEL and wife, CHERYL SCHLEGEL, whose address is Rural Route 1, Box 21, Alexander, Kansas 67513, ("Owner") and Hilliard Energy, Ltd., ("Lessee") for the purpose of giving notice that Owner and Lessee have entered into a Meteorological Agreement ("Agreement"). The Agreement has an Effective Date of Mulling 1, 2006.

- 1. Property. The Agreement pertains to lands individually or collectively owned by the Owner, which are hereinafter referred to as the "Property," and which are more fully described in the legal description attached hereto as Exhibit "A", and incorporated herein by reference.
- 2. Grant of Meteorological Agreement. Owner has agreed to grant to Lessee, and Lessee has agreed to accept from Owner, the exclusive right to enter upon the Property for purposes of constructing, installing, maintaining, operating, using, inspecting, replacing and removing one or more Meteorological Towers, as that term is defined in the Agreement, and all associated equipment and activities, including but not limited to the performance of all studies and surveys associated therewith, and may perform such other tests and studies as Lessee may desire in connection with the Agreement on the Property.
- 3. Term. The Agreement is for a term of three (3) years from the Effective Date thereof.
- 4. Modification. This Memorandum does not alter, amend or modify the terms and conditions of the Agreement, but is executed solely for the purpose of giving notice of the existence of the Agreement and Lessees' rights with respect to the Property, which Agreement is incorporated by reference for all purposes to the same extent and with the same effect as if set forth herein in full.
- 5. Assignment. Owner acknowledges that Lessee has the right to assign its interest in the Agreement to another party, and that this Memorandum will continue to be effective with respect to any assignment of the Agreement by Lessee.

This Memorandum may be executed in multiple counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute one and the same instrument.

IN WITNESS WHEREOF, the parties hereto have executed this Memorandum as follows:

The remainder of this page is intentionally left blank

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OWNER
By: OENE SCHLEGEL SCHLEGEL
By: Sheer bilege
CHEKIL SCHLEGEL)
STATE OF KANSAS §
COUNTY OF Rush §
This instrument was acknowledged before me on the 7th day of 1000, by the said GENE SCHLEGEL and wife, CHERYL SCHLEGEL.
NOTARY PUBLIC, State of Kansas
My Commission Expires:
3-22-69
MOTARY POULE - State of Kensas FRANCES HOLOPIREK
minimum My Appl. Exp. 272222

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EXHIBIT "A"

LEGAL DESCRIPTION

Attached to and made a part of that certain Meteorological Agreement by and between GENE SCHLEGEL and wife, CHERYL SCHLEGEL, Owner, and Hilliard Energy, Ltd., Lessee, having an Effective Date of Manual Action 2000.

The following described property located in Rush County, Texas:

North Half (N/2), the North Half of the Southeast Quarter (N/2 SE/4), the Southeast Quarter of the Southeast Quarter (SE/4 SE/4) of Section Seventeen (17), Township Nineteen (19) South, Range Twenty (20) West of the 6th P.M. and the Southwest Quarter (SW/4) and the Southwest Quarter of the Southeast Quarter (SW/4 SE/4) of Section Seventeen (17), Township Nineteen (19) South, Range Twenty (20) West of the 6th P.M.

And being the same property as described in an Administrator's Deed dated April 11, 2001 Ronald E. Pridey, as Administrator of the Estate of R. L. Young, Deceased to Gene Schlegel and Cheryl Schlegel, husband and wife, recorded in Book 53, Page 420, Deed Records Rush County, Kansas.

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EXHIBIT "B"

PERMITTED EXCEPTIONS TO TITLE

NONE

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MAY 0 7 2013

CONSERVATION DIVISION WICHITA, KS