KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oll Lease: No. of Oil Wells**	Effective Date of Transfer: April 1st, 2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136847
Gas Gathering System:	Lease Name: Wayne
Saltwater Disposal Well - Permit No.: D - 300 5	
Spot Location: 4975 feet from N / NS Line	NW_Sec. 28 Twp. 17 R. 13 E V W
	Legal Description of Lease: NW 28-17-13
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Barton
Number of Injection Wells **	Production Zone(s): Arbuckle
Field Name: Trapp	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 33530 🗸	Contact Person: Alan J Hoffman
Past Operator's Name & Address: Reif Oil & Gas Co LLC	Phone: 620-653-4791
PO Box 298 Hoisington, KS 67544	Date: 4-3-13
Title: Owner	Signature: Alm J. Hothman
	0.00
New Operator's License No.	Contact Person: Thomas Garner
New Operator's Name & Address: Thomas Garner	Phone: 620-549-6618 KANSAS CORPORATION COMMISSION
305 E. 7th Avenue	Oil / Gas Purchaser: NCRA MAY 1 3 2013
	MMI 1 J ZUIJ
St. John, KS 67576	Date: 4-25-/3 CONSERVATION DIVISION
Title: Owner	Signature: Michita, KS
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
GARNER, Thomas is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: 0-30.051 . Recommended action:	permitted by No.:
Need USC 5 for 2007-2012	
Date: 5-20-13 Charles Boyl	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR 3//3//3 Mail to: Past Operator S-20-13 New Opera	PRODUCTION $6 \cdot 3 \cdot 13$ UIC $5 - 20 - 13$ or Distric $9 \cdot 5 - 20 - 13$
Mail to: Past Operator New Opera	DISTRICT TO STATE OF THE PARTY

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 136847				
* Lease Name:			* Location:N	W 28-17-13	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-009-24814-0000	330 Circle	2310 Circle	Oil	Active
2	15-009-25014-0000	960 FSL(FNL)	1700 FEL/(WL)	Oil	Active
3	15-009-25038-0000	4900 FSIVENL	3580 FEDFWL	Oil	Active
4	15-009-25063-0000	1650 FSL/FNL)	2310 FEL (WL)	Oil	Active
5	15-009-25092-0001	4975 FSI/FNL	4415 (FEL)FWL	SWD	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	which was a man and a man a	
		FSL/FNL	FEL/FWL	Visual distance	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSION
			FEL/FWL		MAY 1 3 2013
		FOL (FN)			CONSERVATION DIVISION

A separate sheet may be attached if necessary

_____FSL/FNL _____FEL/FWL _

WICHITA KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33530	Well Location:
Name: Reif Oil & Gas Company, LLC	
Address 1: PO Box 298	County: Barton
Address 2:	Wayne 5
City: Hoisington State: KS Zip: 67544 + Contact Person: Alan Hoffman	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Alan Hoffman	the lease below:
Phone: (620) 653-4791 Fax: ()	/V <i>V</i> V
Email Address: admin.reifoil@gmail.com	
Surface Owner Information: Name: Stoskopf Farms, Inc. Address 1: 1286 Susank Road Address 2:	Mhon filing a Form T.1 involving a Wilder
Address 1: 1286 Susank Road	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Hoisington State: KS Zip: 67544	• • • • •
If this form is being submitted with a Form C-1 (Intent) or CB-	-1 (Cathodic Protection Borehole Intent) you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro	
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the signal.	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and bads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. The KSONA 1
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface own KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or Form and the associated Form C-1, Form CB-1, Form T-1, or Form E-1, Form E-1, Form T-1, or Form E-1, Fo	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and bads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. The form CP-1 will be returned.

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 3 2013