KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells5**	Effective Date of Transfer: 4/20/08		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 122167		
Gas Gathering System:	Lease Name: JOY/JONES 11/3		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	NENESec. 5Twp. 33S R. 15VEW		
feet from E / W Line	Legal Description of Lease: N 1/2 , NE1/4, SEC 9-33-15E		
Enhanced Recovery Project Permit No.: E-23,627			
Entire Project: V Yes No	County: MONTGOMERY		
Number of Injection Wells**	Production Zone(s): BARTLESVILLE		
Field Name: JEFFERSONS-SYCAMORE	DADTI COVILLE		
** Side Two Must Be Completed.	Injection Zone(s): DARTLESVILLE		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 6329	Contact Person: WAYNE BRIGHT		
Past Operator's Name & Address: WAYNE BRIGHT	Phone: 620-330-2891		
3166 CR 4000, INDEPENDENCE KS 67301	Date: 4/20/08		
Title: OWNER	Signature: Way C Bill		
New Operator's License No. 31234 /	Contact Person: JOHN BELL		
New Operator's Name & Address: FIDELITY ENERGY	Phone: 573-468-1268		
P.O.BOX 36	Oil / Gas Purchaser: COFFEYVILLE RESOURCES		
CEDAN KC 67264			
SEDAN,KS 67361	Date: 4/20/08		
Title: OWNER	Signature:		
	- $ -$		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
Fidelity Energy is acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. E-23, 627. Recommended action: U3C	permitted by No.:		
Violation 2004-08 (Wayner)			
Date: 9:28-09 Barbara Markomery	Date:		
Authorized Signature	Authorized Signature		
1 0 10 10	PRODUCTION 9/28/09 UIC 9-28-PAINET		
Mail to: Past Operator 7.28.09 New Operator 9.5	28-04 District 9:28:09 REJEIVEL		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP ? 3

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.:				
* Lease Name	JOY/JONES		NE 44	5-33-15E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	0/6.43/ 15-125- 90847 -00-000	4620 Circle	1200 Circle	INJ	ACTIVE
1	PRE 67/5-125-01907	4125 FSL/FNL	870 (FE)/FWL	OIL	PROD
2	PRE 67/5-125-01908	4125 FSI/FNL	1200 FEL FWL	OIL	PROD
3	PRE 67/5-125 01909"	4125 FSIJFNL	1530 EJ/FWL	OIL	PROD
5	PRE 67/5-125-014/0	/	1530 FEI/FWL		PROD
7-B	15-125-29700-00-00	4785 FSIVENL	1155 FEL)FWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
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		FSL/FNL			
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one RECEIVED
SEP 2 3 2009
KCC WICHITA section please indicate which section each well is located.