Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/20/08		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: D=121068 L=121 Lease Name: SWEARINGEN D & L MB		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: W 1/2 SEC. 8-33-15E		
Enhanced Recovery Project Permit No.: e-23,198			
Entire Project: Yes No	County: MONTGOMERY		
Number of Injection Wells <u>43</u>	Production Zone(s): BARTLESVILLE		
Field Name: INDEPENDENCE	DADTIEOVALIC		
** Side Two Must Be Completed.	Injection Zone(s): DARTLESVILLE		
Curfuse Dit Descrit No.	5-45 []N ([] 0 1: + 10 - #		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
m.	feet from [E / W Line of Section		
Type of Pit: Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 6329 /	Contact Person: WAYNE BRIGHT		
Past Operator's Name & Address: WAYNE BRIGHT	Phone: 620-330-2891		
3166 CR 4000, INDEPENDENCE,KS.67301	Date: 4/20/08		
Title: OWNER	Signature: Way CBM		
1100	Signature.		
New Operator's License No. 31234	Contact Person: JOHN BELL		
New Operator's Name & Address: FIDELITY ENERGY	Phone: 573-468-1268		
P.O.BOX 36	Oil / Gas Purchaser: COFFEYVILLE RESOURCES		
SEDAN,KS 67361	Date: 4/20/08		
Title: OWNER	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
Fidelity Energy is acknowledged as the	is cokenulared as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Parmit No. F - 23 198 Recommended extical 130			
Liplation DA Allaletts 2004-08 Canal	permitted by No.:		
Date 9 38 DA Pa ha Wed-	Date:		
Authorized Signature	Date:		
DISTRICT EPR 9-25-09	PRODUCTION 9/28/09 UIC 9.28-09		
Mail to: Past Operator 9-28-09 New Operator 9-	28-09 District 9-28-09 RECEIVED		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP 2 3 2009

Side Two

Must Be Filed For All Wells

KDOK LE					
* Lease Na	ame: SWEARINGEN D & L		* Location:	8-33-/5E	
Well No	API No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
9	<i>15</i> -125-26,814 ✓	4610 Circle FSL)FNL	4300 Circle	INJ	PROD AT
10	<i> 5</i> -125-26-,826 🗸	4330 FSIJFNL		INJ	PROD AI
13	<i>[5</i> -125-26,830 ✓	3700 FSL 1060 FSL/FNI	2680 FELL FELVENI	INJ	PROD AI
3	N/A15-125-26727	170 FSLIEN	170 FELIEW	OIL	PROD
4	15-125-26,728	210 FSLIEN		OIL	PROD
5	15-125-26,785	210 FSLIFNI	1050 FELIEW	OIL	PROD
6	15-125-26,786	650 FSUFNI	1050 FELEW	OIL	PROD
7	15-125-26,812 🗸	950 FSLIENL	720 FELIFWI	OIL	PROD
8	15-125-26,813/	720 FSL/ENI)	450 FELEWI	OIL	PROD
11	15-125-26,827 /	950 FSL(FN)	2025 FEL/W)	OIL	PROD
12	15-125-26,828 /	950 FSLIFNU	2425 FEL/FWD	OIL	PROD
15	15-125-26,873 /	2000 EST/FNL	700 FEL/(W)	OIL	PROD
16	15-125-26,905 🗸	1060 FSL/FN)	670 FEL/FW)	OIL	PROD
14	15-125-26,872 🗸	2280 FSI/FNL	900 FEL/FWI	OIL	PROD
1	API-N/A D23 198	320 (FS)/FNL	320 (EU/FWL	INT.	PROD phaged by
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
····		FSL/FNL	FEL/FWL	and the second s	RECEIVED
		FSL/FNL	FEL/FWL		SEP ? 2
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL	***************************************	KCC WICHIT
		FSL/FNL	FEL/FWL		NOC WICHIE

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.