KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 4/1/2013 4/29/1.3 Oil Lease: No. of Oil Wells __ Gas Lease: No. of Gas Wells _____1 KS Dept of Revenue Lease No.: . Gas Gathering System:_ Lease Name: Bozone 33-2 Saltwater Disposal Well - Permit No.: ___ __<u>NW__NW__NE_Sec._33_Twp._32S_R._39___</u>__E/_W ____feet from N/ SLine __feet from F / W Line Legal Description of Lease: ____ NE/4 Enhanced Recovery Project Permit No.: _ Entire Project: Yes No County: Morton RECEIVED KANSAS CORPORATION COMMISSION Number of Injection Wells _ Production Zone(s): Field Name: Kinsler N/A Injection Zone(s): ** Side Two Must Be Completed. CONSERVATION DIVISION Surface Pit Permit No.: _ feet from N/S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Emergency Type of Pit: Burn Settling Haul-Off Past Operator's License No. Joel L. Pettit Contact Person: Past Operator's Name & Address: EOG Resources, Inc. Phone: 405.246.3132 Date: __ 3817 NW Expressway, Suite 500, Oklahoma City, OK 73112 Title: Division Operations Manager Signature: Contact Person: Cecil O'Brate New Operator's License No. . New Operator's Name & Address: Palmer Oil, Inc. Phone: 620.275.9231 3118 North Cummings Road, P O Box 399, Garden City, KS 67846 Oil / Gas Purchaser: Title: President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. ____ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: _ Authorized Signature Authorized Signature DISTRICT _ PRODUCTION ... Mail to: Past Operator New Operator

Must Be Filed For All Wells

KDOR Lease No.: 231982, 140689

* Lease Name:	Bozone 33-2		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
33-2	15-129-21881/	330 Circle FSL/ENI)	2310 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	£.,	
		FSL/FNL	FEL/FWL	www.	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	WWW. Market and the first and the control of the co	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		V-10-10-10-10-10-10-10-10-10-10-10-10-10-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL	and the state of t	

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one lease please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5278	Well Location:NW_NE_Sec. 33 Twp. 32 S. R. 39 ☐ East ➤ West		
Name: EOG RESOURCES, INC.			
Address 1: 3817 NW EXPRESSWAY, SUITE 500	County: MORTON Lease Name: BOZONE Well #: 33 #2		
Address 2:	Lease Name: BOZONE Well #: 33 #2		
City: OKLAHOMA CITY State: OK Zip: 73112 +	If filing a Form T-1 for multiple wells on a longer enter the legal description a		
Contact Person: DAWN ROCKEL	the lease below:		
Contact Person: DAWN ROCKEL Phone: (405) 246-3226 Fax: (405) 246-3227			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface		
Address 2: David & Shirley Bozone Living Trust	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
176 Road R City: Rolla, KS 67954 ——			
If this form is being submitted with a Form O.4 (but all) and one			
the KCC with a plat showing the predicted locations of lease roads, tal	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct t	o the best of my knowledge and belief.		
Date: 4/1/2013 Signature of Operator or Agent	Title: SR. OPERATIONS ASSISTANT		
Waun	RECEIVED KANSAS CORPORATION COMMISSION		

MAY 2 1 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 CONSERVATION DIVISION WICHITA, KS