KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

	be submitted with this form.
Oil Lease: No. of Oil Wells 2	Effective Date of Transfer: 04-30-2013
Gas Lease: No. of Gas Wells	
Gas Gathering System:	KS Dept of Revenue Lease No.: 101590
Saltwater Disposal Well - Permit No.: D-15254	Lease Name: Ambler
Spot Location: 4258 feet from N / 🗸 S Li	ine NW Sec. 2 Twp. 285 R. 4 F W
3226 feet from ✓ E / ☐ W L	ine Legal Description of Lease: NW/4
Enhanced Recovery Project Permit No.:	PECENED
Entire Project: Yes No	County: Butter KANSAS CORPORATION COMMISSION
Number of Injection Wells	
Field Name: Augusta South	Production Zone(s): Kansas City MAY 2 0 2013
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle CONSERVATION DIVISION WICHITA, KS
Surface Pit Permit No.: P-00169	3630
(API No. If Drill Pit, WO or Haul)	3630 feet from □ N / ✓ S Line of Section
Type of Pit: 📝 Emergency 🔲 Burn 📗 Settling	feet from ▼E / W Line of Section
Jenning	Haul-Off Workover Drilling
Past Operator's License No	Contact Person: Ben Giles
Past Operator's Name & Address:Benjamin M. Giles	Phone: 316-265-1992
346 S. Lulu, Wichita, KS 67211	Date: 04/30/2013
Title: Owner / Operator	Signature: Despite His Sile
New Operator's License No. 30979	Contact Person;Russell Nightingale
New Operator's Name & Address: R J Operating C	(620) 2/5 001/
1380 24th Ave.	T HONG.
	Oil / Gas Purchaser: NCRA
Galva, KS 67443	Date: 04/30/2013
Title: Owner / Operator	Signature: Kusell Mystings
Acknowledgment of Transfer: The above request for transfer of i	njection authorization, surface pit permit #P-00169has been
noted, approved and duly recorded in the records of the Kansas Corp	poration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest	st in the above injection well(s) or pit permit.
lighterale, Russell dha RS Operating	ed as RJ Operating Co. is acknowledged as
the new operator and may continue to inject fluids as authorize	ed by the new operator of the above named lease containing the surface pit
Permit No.: D-15, 254 . Recommended action:	permitted by No.: <u>P 001 69</u>
Need USC'S for 2010-2012	
Date: 5-23-13 Church Seyer Authorized Signature	Date: 5/22/13 Oliva Raigosa Authorized Bignature 10: Votto
DISTRICT 5/22/13	Authorized Signature CC: Lathy PRODUCTION 6.3.13 UIC 5-23-13
Mail to: Past Operator S-23-15 New	Operator <u>5-23-13</u> Districa 5-23-13

Side Two

Must Be Filed For All Wells

* Lease Name:	Ambler		* Location:	NW/4 Sec 2-28S-4E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>1A</u>	15-015-40048-0002	4256 FSUFNL	3226 Circle	SWD	Active
8	15-015-19142	3623 FSI/FNL	3069 FEI/FWL	Oil	Prod
9	15-015-20180-0002 ×		3857 ELFWL	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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 .		FSL/FNL	FEL/FWL		MAY 2 0 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5446	Malitanation	
Name: Benjamin M. Giles	Well Location:	
Address 1: 346 S. Lulu	NW Sec. 2 Twp. 28 S. R. 4 X East West County: Butler	
Address 2:	Lease Name: Ambler Well #:	
State: KS Zip: 67211 +		
ontact Person: Ben Giles	— If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:	
hone: (316) 265-1992 Fax: (316) 265-1999	~ NW/4	
mail Address: ben@bengiles.kscoxmail.com	-	
Surface Owner Information:		
ame: Multiple owners - See attached sheet	NAME OF THE PARTY	
ddress 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
ddress 2:	Owner information can be found in the records of the register of deeds for	
State: State: Zip:+		
to NCC with a plat snowing the predicted locations of lease made, to	thodic Protection Borehole Intent), you must supply the surface owners and	
i le noc will a pial snowing the predicted locations of lease roads, ta	thodic Protection Rosehole Intent), you must supply the surface supply	
are preliminary non-binding estimates. The locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1. Form T-1, or Form mediate is a Form C-1 or Form CB-1.	
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MAY 2 0 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Ambler

Elbert & Donna Chappell 6721 SW 120th St. Augusta, KS 67010

William Martin 12976 SW Ohio St. Rd. Augusta, KS 67010

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MAY 2 0 2013

CONSERVATION DIVISION WICHITA, ICS