### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells 1 **	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 206285
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line Sec. <u>15 Twp. 34 R. 31</u> E W
feet from E /	W Line Legal Description of Lease: All Sec 15 T34S R31W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Seward RECEIVED
Number of Injection Wells **	Production Zone(s): Chester and Morrow
Field Name: Arkalon	MAY 2 N 2013
** Side Two Must Be Completed.	Injection Zone(s):  CONSERVATION DIVISION
	WICHITA, KS
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Se	ettling Haul-Off Workover properties
Past Operator's License No. 33190/	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
100 Glenborough Drive, Suite 100, Houston, TX	
Title: J. Michael Brown, Attorney-in-Fact	Signature: . Musac Brown
	Signature of the state of the s
New Operator's License No.	Contact Person: Richard L. Payne
New Operator's Name & Address: Foundation Energy Manag	
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	
- TOOOD Dallas I aliway, Suite 073, Dallas, 17 73240	Oil / Gas Purchaser: Duke
	Date: 4/30/13
Title: Joel P. Sauer, Vice President	Signature: Jack Para
Acknowledgment of Transfer: The above request for trans	sfer of injection authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kans	sas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.
is ackr	nowledged as is acknowledged as
the new operator and may continue to inject fluids as a	the new operator of the above named lease containing the surface pit
·	
Permit No.: Recommended action:	permitted by No.:
Date	Date
Date: Authorized Signature /	Date: Authorized Signature
DISTRICT EPR 6/3	13 PRODUCTION 6.5.13 UIC 6-04-13
Mail to: Past Operator	New Operator District



CAMPE

Must Be Filed For All Wells

KDOR Lease	No.: 206285		<u> </u>		
* Lease Name:			* Location:	All Sec 15 T34S R31W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
01-15	15-175-20255-0001	Circle 2132 FSL/ÈNL		GAS	PR
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			FEL/FWL		
		FSL/FNL			

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## **CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: FOUNDATION ENERGY MANAGEMENT, LLC	
Address 1: 16000 DALLAS PARKWAY	County: SEWARD
Address 2: SUITE 875	Lease Name: BLACK Well #: 1-15
City: DALLAS State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: JOEL SAUER	the lease below:
Phone: ( 303 ) 861-0504 Fax: ( 303 ) 861-0604	KANSAS CORPORATION COMMISSION
Email Address: jsauer@foundatinenergy.com	- MAY 0 0 2012
	MAY 2 0 2013
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: SEE EXHIBIT "B"	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
City:	=
	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	
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# KANSAS SURFACE OWNER NOTIFICATION ACT

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KIMBERLY A KEATING & DENISE L SCHNAGL
GENE BLACK TR
GENE BLACK TR
MAX P & PAMELA LOUDERBACK

CLAREMORE CLAREMORE SCOTTSDALE SCOTTSDALE LIBERAL

**Zlb** 91711 85250-7220 85250-7220 67901

**3** 4 4 5 **8** 4 4 5 **8** 

**EXHIBIT "B"** 

**Address** 149 LORETO CT 7955 E CHAPARRAL RD, UNIT 7 7955 E CHAPARRAL RD, UNIT 7 3967 ROAD W

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS