KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 043013_Campbell.pdf
Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 207923
Gas Gathering System:	Lease Name: Campbell
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>S2 Sec. 24 Twp. 24 R. 36 </u> E W
feet from E / W Line	Legal Description of Lease: S2 of Sec 24 T24S R36W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells**	Production Zone(s): Council Grove Group
Field Name: Panoma Gas Area	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover DL Drilling
Past Operator's License No. 33190 /	Contact Person: Liz Lindow
	Phone: 303-228-4342
Past Operator's Name & Address: Noble Energy, Inc.	
100 Glenborough Drive, Suite 100, Houston, TX 77067	Date: 4/30/13
Title: J. Michael Brown, Attorney-in-Fact	Signature: 9. Muhal Brown
New Operator's License No	Contact Person: Richard L. Payne RECEIVED KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Foundation Energy Management, LLC	Phone: 918-585-1650
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	Oil / Gas Purchaser: Duke MAY 2 0 2013
	Date: 4/36/13 CONSERVATION DIVISION
Title: Joel P. Sauer, Vice President	Signature: WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature / /	Authorized Signature
DISTRICT EPR	PRODUCTION 6.5.13 UIC 6-4-13
Mail to: Past Operator New Opera	i

Side Two

8 j 3

Must Be Filed For All Wells

CAN			Must Be
KDOR Lease No.:	207923	J.	

TIRE

* Lease Name:	Campbell		* Location:S	S2 of Sec 24 T24S R36V	/
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-2	15-093-20421 /	1398 F&L/FNL	2613 Circle FEL/FWL	GAS	<u>PR</u>
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		FSL/FNL	FEL/FWL	14	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22725	
OPERATOR: License # 33725 Name: FOUNDATION ENERGY MANAGEMENT, LLC	Well Location:
Name: FOUNDATION ENERGY MANAGEMENT, LLC	
Address 1: 16000 DALLAS PARKWAY	County: KEARNY
Address 2: SUITE 875	Lease Name: CAMPBELL Well #: 13-2
City: DALLAS State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: JOEL SAUER	the lease below:
Phone: (303) 861-0504 Fax: (303) 861-0604	
Email Address: jsauer@foundationenergy.com	
Surface Owner Information:	
Name: SEE EXHIBIT "B"	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the state of t
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS

KANSAS SURFACE OWNER NOTIFICATION ACT

:

S I R OWNER

24 24S 36W BARBARA VAN DOREN TRUST

24 24S 36W FLETCHER RANCH, INC.

24 24S 36W MAX E. & FAYE A. VAN DOREN TRUST

24 24S 36W PHIL C. VAN DOREN TRUST

County KEARNEY KEARNEY KEARNEY KEARNEY

SE/4 SE/4 SE/4 SE/4

EXHIBIT "B"

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS

\$1 Zip CO 80517 KS 67860 CA 91006-1927 CO 80517

CITY
ESTES PARK
LAKIN
ARCADIA
ESTES PARK

Address
1531 SUNNY MEAD LANE
P.O. BOX C
990 SINGING WOOD DR.
1531 SUNNY MEAD LANE