Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207924
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line Sec. 20 Twp. 25 R. 35 EVW
feet from E /	W Line Legal Description of Lease: SWNE of Sec 20 T25S R35W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells***	Production Zone(s): Council Grove Group
Field Name: Panoma Gas Area	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or H	laul)feet from F / W Line of Section
Type of Pit: Emergency Burn	Settling Haul-Off Workover OF Drilling RECEIVED KANSAS CORPORATION COMMISSION
Past Operator's License No. 33190 /	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342 MAY 2 0 2013
100 Glenborough Drive, Suite 100, Houston,	CONSERVATION DIVISION
I Michael Danier Attaches in Foot	Signature: O. Michael Brown
Title.	Oignature.
New Operator's License No. 33725	Contact Person: Richard L. Payne
New Operator's Name & Address: Foundation Energy Ma	anagement, LLC Phone: 918-585-1650
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	Oil / Gas Purchaser: Duke
	4/24/10
1 1 D O 1 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T	Date: 4/36/13
Title: Joel P. Sauer, Vice President	Signature:
Acknowledgment of Transfer: The above request for t	transfer of injection authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the k	Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any owne	rship interest in the above injection well(s) or pit permit.
is	acknowledged as is acknowledged as
the new operator and may continue to inject fluids a	as authorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action	
. neconimended action	- Politica dy 110.
Data	Date:
Date: Authorized Signature	
DISTRICT EPR _5/	29/13 PRODUCTION 6.4.13 UIC 5-30-13
Mail to: Past Operator	New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	207924	V	
NDON Lease No			

* Lease Name:	Campbell		* Location:S	SWNE of Sec 20 T25S F	R35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14-2	15-093-20690	1340 Circle 2420 FSL/科L	2540 GPS- 2550 KEL/FWL	- ۵ نه ۲ ۰ / GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	7 - 19	FSL/FNL	FEL/FWL		
	3 1%	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	All the same of th	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
DPERATOR: License # 33725 lame: FOUNDATION ENERGY MANAGEMENT, LLC	
Address 1: 16000 DALLAS PARKWAY	County: KEARNY
Address 2: SUITE 875	Lease Name: CAMPBELL Well #: 14-2
DALLAS CHALL TX 75248	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: JOEL SAUER	the lease below:
Phone: (303) 861-0504 Fax: (303) 861-0604	_
Contact Person: JOEL SAUER Phone: (303) 861-0504 Fax: (303) 861-0604 Email Address: jsauer@foundationenergy.com	
Surface Owner Information:	
Name: SEE EXHIBIT "B"	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form true being filed is a Form C-1 or Form CB-1, the plat(s) required by this
State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form true being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this stilling fee, payable to the KCC, which is enclosed with this form. It the fee is not received with this form, the KSONA-1 will be returned.

MAY 2 0 2013

KANSAS SURFACE OWNER NOTIFICATION ACT

SWNE SESW **County** Kearney Kearney

35W 35W 35W **1** 255 245

% 20 20

Owner. BLUE HOUSE FAMILY TRUST H. ENRIQUE & EVA DYCK

EXHIBIT "B"

Address 455 NE 5TH AVE, STE D 312 2143 ROAD 130

CİLV DELRAY BEACH LAKIN

Zlb 33483 67860

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RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS