### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	. 4/20/13
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207919
Gas Gathering System:	Lease Name: Campbell
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: All of Sec 29 T25S R35W
feet from E / W Line	Legal Description of Lease: / Legal Description of Lease
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells**	Production Zone(s): Council Grove Group
Field Name: Panoma Gas Area	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 33190	Contact Person: Liz Lindow
Past Operator's Name & Address:Noble Energy, Inc.	Phone: 303-228-4342
100 Glenborough Drive, Suite 100, Houston, TX 77067	Date: 4/30/13
	Signature: 9. Muchael Blows
Title: J. Michael Brown, Attorney-in-Fact	Signature:
33725	Contact Person: Richard L. Payne KANSAS CORPORATION COMMISS
New Operator's License No. 33725	
New Operator's Name & Address: Foundation Energy Management, LLC	Phone: 918-585-1650 MAY 2 0 2013
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	Oil / Gas Purchaser: Duke
	Date: 4/36/13 CONSERVATION DIVISION WICHITA, KS
Title: Joel P. Sauer, Vice President	Signature:
Title:	Signature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date:
Date: Authorized Signature /	Authorized Signature
DISTRICT EPR 5/29/13	PRODUCTION 6.4.13 UIC 5-30-13
Mail to: Past Operator New Opera	



### Must Be Filed For All Wells

	No.: 207919 V		·		
* Lease Name:	Campbell		Location:	II of Sec 29 T25S R35\	<u> </u>
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
9-2	15-093-20530 🗸	2410 Circle 2447 FSL/XNL	2340 Circle 2234 BEL/FWL	S-Dist./ GAS	<u>PR</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		•
	****	FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL	**************************************	· ·
		FSL/FNL	FEL/FWL		
	.2.1	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
	*	FSL/FNL	FEL/FWL		
MOCO - KON PARIS II. WAR.	ransa eren al	FSL/FNL	FEL/FWL		
	(AK	FSL/FNL	FEL/FWL		
S STAND VICTORY STANDARD		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI /ENI	FEI /FWI		

A separate sheet may be attached if necessary

\_\_ \_\_\_\_FSL/FNL \_\_\_\_\_FEL/FWL \_

\_\_\_\_\_FSL/FNL \_\_\_\_\_FEL/FWL \_\_\_\_\_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	_ Well Location:	
OPERATOR: License # 33725  Name: FOUNDATION ENERGY MANAGEMENT, LLC  Address 1: 16000 DALLAS PARKWAY  Address 2: SUITE 875		
Address 1: 16000 DALLAS PARKWAY	County: KEARNY	
Address 2: SUITE 875	Lease Name: CAMPBELL Well #: 9-2	
City: DALLAS State: 1 Zip: 75246 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description	
Contact Person: JOEL SAUER  Phone: ( 303 ) 861-0504 Fax: ( 303 ) 861-0604	the lease below:	
Phone: ( 303 ) 861-0504 Fax: ( 303 ) 861-0604	_	
Email Address: jsauer@foundationenergy.com	-	
Surface Owner Information:		
Name: SEE EXHIBIT "B"	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	Office information can be read in the records of the register of access for the	
City:		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
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MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS

# KANSAS SURFACE OWNER NOTIFICATION ACT

SPOT ALL NESW **County** Kearney Kearney

**%** 8 8

I R OWNEL
25S 35W BLUE HOUSE FAMILY TRUST
24S 35W VIRGINIA R. ANDERSON TRUST, ETAL.

EXHIBIT "B"

**Address** 455 NE 5TH AVE, STE D 312 5823 PARK CIRCLE

**Zlb** 33483 66216

**29** 드 &

**CİLY** DELRAY BEACH SHAWNEE

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS