## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST has submitted with this form

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207922
Gas Gathering System:	Lease Name: Campbell
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SW _ NE Sec. 8 Twp. 25 R. 35 </u> E / W
feet from E / W Line	Legal Description of Lease: SWNE of Sec 8 T25S R35W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells**	Production Zone(s): Council Grove Group
Field Name: Panoma Gas Area	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover / P Drilling
Past Operator's License No. 33190 ✓	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
100 Glenborough Drive, Suite 100, Houston, TX 77067	Date: 4/30/13
Title: J. Michael Brown, Attorney-in-Fact	Signature: J. Muhal Braws
Title:	Signature:
New Operator's License No	Contact Person: Richard L. Payne
New Operator's Name & Address: Foundation Energy Management, LLC	Phone: 918-585-1650
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	Oil / Gas Purchaser: Duke
	Date: KANSAS CORPORATION COMMISSI
Title: Joel P. Sauer, Vice President	Signature: 4/36/17 MAY 2 0 2013
Acknowledgment of Transfer: The above request for transfer of injection	CONSERVATION DIVISION authorization, surface pit permit #
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 6. 4. 13 UIC 5-31-13
Mail to: Past Operator New Opera	ator District



Must Be Filed For All Wells

KDOR Lease No.:	207922	•	

* Lease Name:	Campbell		* Location:	SWNE of Sec 8 1255 R	35VV
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12-2	15-093-20688/	Circle 2532 FSLÆNL	2318 Circle	GAS	PR
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	41-20-00-00-00-00-00-00-00-00-00-00-00-00-	
	**************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
Between States		FSL/FNL	FEL/FWL		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			FEL/FWL	•	
And Market		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del>,, , , , , , , , , , , , , , , , , , ,</del>		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<del></del>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
OPERATOR: License # 35725  Name: FOUNDATION ENERGY MANAGEMENT, LLC	SW_NE_Sec. 8 Twp. 25 S. R. 35 East West
Address 1: 16000 DALLAS PARKWAY	County: KEARNY
Address 2: SUITE 875	Lease Name: CAMPBELL Well #: 12-2
City: DALLAS State: TX Zip: 75248 +	
Contact Person: JOEL SAUER	the lease below:
Phone: ( 303 ) 861-0504 Fax: ( 303 ) 861-0604	KANSAS CORPORATION COMMISSION
Contact Person: JOEL SAUER  Phone: ( 303 ) 861-0504 Fax: ( 303 ) 861-0604  Email Address: jsauer@foundationenergy.com	MAY 2 0 2013
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: SEE EXHIBIT "B"	When filing a Form T-1 involving multiple surface owners, attach an additional
	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	- Owner information can be found in the records of the register of deeds for the
City:	
	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form, the KSONA-1
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# KANSAS SURFACE OWNER NOTIFICATION ACT

**County** KEARNEY

**SPOT** SWNE

I B OWNEL 25S 35W JEFFREY & PAMALA KOEHN

EXHIBIT "B"

Address P.O. BOX 74

**Zip** 87712

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**City** Buena Vista

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS