#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207935
Gas Gathering System:	Lease Name: Layman
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>W2 _ E2 Sec. 36 Twp. 24 R. 34 </u> E / W
feet from E / W Line	Legal Description of Lease: W2E2 of Sec. 36 T24S R34W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Finney
Number of Injection Wells **	Production Zone(s): Council Grove Group
Field Name: Panoma Gas Area	Production Zone(s): Countril Grove Group
	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N/ S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet from LE / LW Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 33190/	Contact Person: Liz Lindow
	Phone: 303-228-4342
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-220-40-42
100 Glenborough Drive, Suite 100, Houston, TX 77067	Date: 4/30/13
Title: J. Michael Brown, Attorney-in-Fact	Signature: J. Michael Brown
33725/	Contact Person: Richard L. Payne
New Operator's License No. 33725	
New Operator's Name & Address: Foundation Energy Management, LLC	Phone: Oto Goo Food
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	Oil / Gas Purchaser: Duke MAY 2 0 2013
	Date: 4/30/13 CONSERNATION DIVISION
Title: Joel P. Sauer, Vice President	WICHITA, KS
Title: death, vise i resident	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	permitted by No.:
	Date:
Date: Authorized Signature / /	Date:
DISTRICT EPR 6/4/13	PRODUCTION 6.5.13 UIC 6-5-13
Mail to: Past Operator New Opera	

#### Side Two

Must Be Filed For All Wells

KDOR Lease No.:	207935	<b>V</b>	

CAME

* Lease Name:	Layman		Location: W	/2E2 of Sec. 36 T24S F	R34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4-2	15-055-20400 √	2606 F <b>¾</b> /FNL	Circle 2232 ÆL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1	
	• 1	FSL/FNL	FEL/FWL	PART CONTRACTOR CONTRACTOR	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
•		FSL/FNL	FEL/FWL	- 4-4	
		FSL/FNL	FEL/FWL		
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<u> </u>	5.5	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## **CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725			
FOUNDATION ENERGY MANAGEMENT LLC	Well Location:		
OPERATOR: License # 33725  Name: FOUNDATION ENERGY MANAGEMENT, LLC  Address 1: 16000 DALLAS PARKWAY			
Address 1: 10000 DALLAS PARRIVAT	County: FINNEY  Lease Name: LAYMAN Well #: 4-2		
Address 2: SUITE 875			
City: DALLAS State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: JUEL SAUER	ino rouse seron.		
Contact Person: JOEL SAUER  Phone: ( 303 ) 861-0504 Fax: ( 303 ) 861-0604  Email Address: jsauer@foundatinenergy.com			
Email Address: Jsauer@foundatinenergy.com			
Surface Owner Information:			
Name: FLJ VENTURE GROUP LLC Address 1: P.O. BOX 1557	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: P.O. BOX 1997	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:  City: GRAND LAKE State: CO Zip: 80447 + 1557	County, and in the leaf estate property tax records or the county included.		
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.		

MAY 2 0 2013