KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST De SUDMM		
Oil Lease: No. of Oil Wells	**	Effective Date of Transfer: 04-30-2	2013
Gas Lease: No. of Gas Wells	_**	KS Dept of Revenue Lease No.:	101588
Gas Gathering System:		Lease Name: Lee-Pris T	
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from	N/ S Line		· — —
feet from	E/ W Line	Legal Description of Lease: NE/4	
Enhanced Recovery Project Permit No.:	·		
Entire Project: Yes No		County: Butler	RECEIVED KANSAS CORPORATION COMMISSION
Number of Injection Wells	**	Production Zone(s): Kansas City	y-Simpson
Field Name: Augusta		Injection Zone(s):	MAY 7 U ZUIS
** Side Two Must Be Comple	ted.	ngecuon zone(s)	CONSERVATION DIVISION WICHTA KS
Surface Pit Permit No.:		3630 feet from	N / ✓ S Line of Section
(APi No. if Drill Pit, W	O or Haul)	3630	E / W Line of Section
Type of Pit:	Settling		2. Drilling
Past Operator's License No. 5446 /		Contact Person: Ben Giles	
Past Operator's License Ivo.	Riles	Phone: 316-265-1992	
Past Operator's Name & Address: Benjamin M. G	J. 100		_
346 S. Lulu, Wichita, KS 67211		Date: 04/30/2013	
Title: Owner / Operator		Signature:	BUR
New Operator's License No. 30979		Contact Person: Russell	Nightingale
New Operator's Name & Address: R J Ope	rating Co.	Phone: (620) 245-8	914
1200 2/46 4		Oil / Gas Purchaser: NCRA	
Clare VS		Date: 04/30/2013	
			0 ft /
Title: Owner / Operating		Signature: Twsself	fighting to
Acknowledgment of Transfer: The above reques	st for transfer of injection	authorization, surface pit permit #	has been
noted, approved and duly recorded in the records of			
Commission records only and does not convey any	•	-	
			is salvended as
	is acknowledged as		is acknowledged as
the new operator and may continue to inject flo	uids as authorized by	the new operator of the above	named lease containing the surface pit
Permit No.: Recommended a	action:	permitted by No.:	•
Date		Date:	
Date:	nature/ /	- 410.	Authorized Signature
DISTRICT EPR	5/22/13	PRODUCTION 6.3.13	uic 5-23-13
Mail to: Past Operator	/ New Operal		District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Flied For All Wells

* I aasa Name	Lee-Prier		* Location: N	IE/4 Sec 2-28S-4E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from \$ (I.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A1	15-015-20986 🗸	4290 FSD/FNL	990 Circle	Oil	Prod
<u>A2</u>	15-015-21618V	540 FSLENI	1170 FEI/FWL	Oil	Prod
4	15-015-30516	4950 FSI/FNL	1650 FELFWL	Oil	Prod
7	15-015-30103	3630 ESIVENL	2310 FEI/FWL	Oil	Prod
8	15-015-30312	2310 FSL/FNI	2310 EL FWL	Oil	Prod
9	15-015-20569	1650 FSLIFNL	2310 FELFWL	Oil	Prod
6	1965/5-0/5-40173-00-01	1090 FSL/FNI	1650 FEL FWL	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		_
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	*****	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		446-5-4-4-6-5-4-6-6-6-6-6-6-6-6-6-6-6-6-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED (ANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		MAY 2 0 2013 - CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 5446	Well Location:
Name: Benjamin M. Giles	NE Sec. 2 Twp. 28 S. R. 4 X East West
iddress 1: 346 S. Lulu	County Butler
adress 2:	Lease Name: Lee-Prier Well #:
Contact Person: Ben Giles	
Phone: (316) 265-1992 Fax: (316) 265-1999	NE/4 KANSAS CORPORATION COMMISSION
mail Address: ben@bengiles.kscoxmail.com	MAY 2 0 2013
	CONSERVATION DIVISION WICHTA, KS
Burlace Owner Information: Multiple Owners	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	•
war VACthe a state charging the amplicted incetione of lease made to	hodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	horic Protection Romhole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s).	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. B. Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filled is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the cowner(s). To mitigate the additional cost of the KCC performing this
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Charles W. Buggeln, Jr. & E Diane Buggeln 12215 SW Shumway Rd. Augusta, KS 67010

Tammie S. Gilpin 6129 SW 120th St. Augusta, KS 67010

Joshua A. & Jennifer L. Malcom 6347 SW 120th Augusta, KS 67010

Monte A. Crozier Donna M. Sheen-Crozier 6499 SW 120 St. Augusta, KS 67010

Virgil R. & Kathy McClure 12435 SW Shumway Rd Augusta, KS 67010

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CONSERVATION DIVISION WICHITA, KS