# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ted with this form. I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 221727
Gas Gathering System:	Lease Name: McDowell
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SW of Sec 16 T24S R36W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells **	
Field Name: Panoma Gas Area	Production Zone(s): Council Grove Group
And the state of t	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	
	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling
Past Operator's License No. 33190	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
	A/30/13
100 Glenborough Drive, Suite 100, Houston, TX 77067	Date: 4/30/13
Title: J. Michael Brown, Attorney-in-Fact	Signature: 9 mila Brown
New Operator's License No	Contact Person: Richard L. Payne KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Foundation Energy Management, LLC	Phone: 918-585-1650
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	MAY 2 U 2013
Touco Dallas Farkway, Suite 675, Dallas, 1A 75246	Oil / Gas Purchaser: Duke  CONSERVATION DIVISION
	Date: 4/36/13 WICHITA, KS
Title: Joel P. Sauer, Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Continuoson records only and does not convey any emiliaring interest in the	- Injuries I and the personal and the pe
is acknowledged as	is acknowledged as
•	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	L
	PRODUCTION 6.5.13 UIC 6-4-13
Mail to: Past Operator New Operato	or District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



#### Must Be Filed For All Wells

KDOR Lease No.: 221727

Location: SW of Sec 16 T24S R36W McDowell \* Lease Name: \_ Type of Well (Oil/Gas/INJ/WSW) Well Status (PROD/TA'D/Abandoned) API No. Well No. Footage from Section Line -- (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) Circle FSL/FNL Circle 01-02X 15-093-20449 1341 1296 **GAS** PR FEL/PWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL THOSE PROPERTY OF THE SHARE FSL/FNL FEL/FWL YAN ans s FSL/FNL FEL/FWL army and and **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary.

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# **CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 33725	Well Location:
Name: FOUNDATION ENERGY MANAGEMENT, LLC	SW Sec. 16 Twp. 24 S. R. 36 East X West
Address 1: 16000 DALLAS PARKWAY	County: KEARNY
Address 2: SUITE 875	Lease Name: McDOWELL Well #: 01-02X
ity: DALLAS State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
contact Person: JOEL SAUER	the lease below:
Phone: ( 303 ) 861-0504 Fax: ( 303 ) 861-0604	
mail Address: jsauer@foundationenergy.com	
ddress 2: LANKIN State: KS  Surface Owner Information:  JERE BEYMER  PO BOX 123  State: KS  Zip: 67860  +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS