043013_Morris.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207982
Gas Gathering System:	Lease Name: Morris
Saltwater Disposal Well - Permit No.:	<u>NE SW_Sec29Twp24R35</u> E
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NESW Sec. 29 T24S R35W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells **	Production Zone(s): Council Grove Group
Denoma Con Aron	
Field Name.	Injection Zone(s):
** Side Two Must Be Completed.	
O. Co. Ph. Down M. No.	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 33190	Contact Person: Liz Lindow
Noble Energy Inc	Phone: 303-228-4342
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 4/30/13
100 Glenborough Drive, Suite 100, Houston, TX 77067	Date: 4/30/13
Title: J. Michael Brown, Attorney-in-Fact	Signature: J. Michal Brown
New Operator's License No. 33725	Contact Person: Richard L. Payne RECEIVED KANSAS CORPORATION COMMISSION
Foundation Energy Management II C	Phone: 918-585-1650
New Operator's Name & Address: Foundation Energy Management, LLC	MAY 2 II 2U13
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	Oil / Gas Purchaser: Duke CONSERVATION DIVISION
	Date: 4/36//2 CONSERVATION DIVISION WICHITA, KS
Title: Joel P. Sauer, Vice President	Signature:
Title:	
	a authorization surface nit permit # has been
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Date:
Date:	Authorized Signature
DISTRICT EPR 5/29//3	PRODUCTION 6.4.13 UIC 5-30-13
Mail to: Past Operator New Opera	ator District



Side Two

Must Be Filed For All Wells

* Lease Name:	Morris		* Location:	NESW Sec. 29 T24S R3	35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	15-093-20528 /	26 5 0 Est/FNL	2563 Circle FEL/F W L	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***	-	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	-	• .
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STONE PROPERTY. AND ARREST	Sás : .	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL .		
<u> </u>		FSL/FNL	FEL/FWL _	· · · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: FOUNDATION ENERGY MANAGEMENT, LLC	<u>NE_SW</u> Sec. 29 Twp. 24 S. R. 35 East X West
Address 1: 16000 DALLAS PARKWAY	County: KEARNY
Address 2: SUITE 875	Lease Name: MORRIS Well #: 1-2
City DALLAS State: TX Zin: 75248	If filing a Form T.1 for multiple wells on a longer enter the logal description of
Contact Person: JOEL SAUER	the lease below: RECENED
Phone: (303) 861-0504 Fav: (303) 861-0604	KANSAS CORPORATION COMMISSION
Contact Person: JOEL SAUER Phone: (303) 861-0504 Fax: (303) 861-0604 Email Address: jsauer@foundationenergy.com	- - May 2 0 2013
	CONSERVATION DIVISION
Condess Comes Information.	WICHITA, KS
Surface Owner Information: Name: SEE EXHIBIT "B"	IAN Cities a Form Td involving multiple profess promove attack as additional
	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	- County, and in the real estate property tax records of the county trouders.
City: State: 7in:	
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat.	hodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cata the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this equal address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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KANSAS SURFACE OWNER NOTIFICATION ACT

R Owner
35W BLUE HOUSE FAMILY TRUST

29 8

County SPQT KEARNEY ALL

EXHIBIT "B"

Address 455 NE 5TH AVE, STE D 312

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS

CITY DELRAY BEACH

P

Zip 33483