Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207983
Gas Gathering System:	Lease Name: Moyle
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SE of Sec 35 T25S R39W
Enhanced Recovery Project Permit No.:	PECEIVED PARTIES IN COMMISSION
Entire Project: Yes No	County: Hamilton KANSAS CORPORATION COMMISSION
Number of Injection Wells **	Production Zone(s): Council Grove Group MAY 2 0 2013
Field Name: Panoma Gas Area	
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS
Surface Pit Permit No.:	feet from \[\ \ \ \ \ \ \ \ \ \ \ \ \ \ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover / P Drilling
Type of Pit: Emergency Burn Settling	Triadi-Oil Workover OP Drinking
Past Operator's License No. 33190/	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
100 Glenborough Drive, Suite 100, Houston, TX 77067	Date: 4/30/13
	() merchal kensen
Title: J. Michael Brown, Attorney-in-Fact	Signature:
New Operator's License No. 33725	Contact Person: Richard L. Payne
New Operator's Name & Address: Foundation Energy Management, LLC	Phone: 918-585-1650
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	Oil / Gas Purchaser: Duke
	11/2.12
	Date: 430/13
Title: Joel P. Sauer, Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature , ,	Date:
	PRODUCTION 6.5.13 UIC 6-5-13
DISTRICT EPR F Mail to: Past Operator New Operato	
	1

Side Two

Filed For All Wells

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بعه المعالمة	

* Lease Name: _	Moyle		* Location:	SE Sec 35 T25S R39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-2	15-075-20258	/460	1440 FEL (1472 FEL/FW	G 15-Dist./ L <u>G</u> AS	PR
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
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	:	FSL/FNL	FEL/FW	L	
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		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
	0				
		FSL/FNL			
<u> </u>		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
***************************************		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
A separate shee	et may be attached if necessary				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: FOUNDATION ENERGY MANAGEMENT, LLC Address 1: 16000 DALLAS PARKWAY Address 2: SUITE 875 City: DALLAS State: TX Zip: 75248 +	SE_Sec. 35_Twp. 25_S. R. 39East 🗷 West		
Address 1: 16000 DALLAS PARKWAY	County: HAMILTON		
Address 2: SUITE 875	Lease Name: MOYLE Well #: 1-2		
City: DALLAS State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: JOEL SAUER	the lease below:		
City: DALLAS State: TX Zip: 75248 + Contact Person: JOEL SAUER Phone: (303) 861-0504 Fax: (303) 861-0604 Email Address: jsauer@foundationenergy.com	RECEIVED KANSAS CORPORATION COMMISSION		
Email Address: 2	MAY 2 0 2013		
Surface Owner Information:	CONSERVATION DIVISION		
Name: SEE EXHIBIT "B"	WCHTA KS When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
	hodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catl the KCC with a plat showing the predicted locations of lease roads, ta			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	hodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
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KANSAS SURFACE OWNER NOTIFICATION ACT

County SPOI HAMILTON SE

I R OWNER 255 39W KEITH SIMON ET AL 32 **(N**

EXHIBIT "B"

Zip 67878-0589

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CITX SYRACUSE

Address P.O. BOX 589

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS