KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	e submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227558
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	e Legal Description of Lease: NWSE Sec. 32 T24S R35W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells **	Production Zone(s): Council Grove Group
Field Name: Panoma Gas Area	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DF Drilling
Past Operator's License No. 33190 /	Contact Person: Liz Lindow RECEIVED
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342 KANSAS CORPORATION COMMISSION
100 Glenborough Drive, Suite 100, Houston, TX 77067	7 Date: 4/30/13 MAY 2 0 2013
Title: J. Michael Brown, Attorney-in-Fact	O much of Reams
Title: 4. Wichael Brown, Audiney-III-I act	The state of the s
	WICHITA, KS
New Operator's License No. 33725 /	Contact Person: Richard L. Payne
New Operator's Name & Address: Foundation Energy Management, L	LLC Phone: 918-585-1650
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	Oil / Gas Purchaser:
Ical D. Soura Vice President	Date:
Title: Joel P. Sauer, Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of inj	ejection authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest	t in the above injection well(s) or pit permit.
is acknowledge	ed as is acknowledged as
the new operator and may continue to inject fluids as authorized	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 6.5.13 UIC 6-5-13
· · · · · · · · · · · · · · · · · · ·	Operator District

Side Two

Must Be Filed For All Wells

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KDOR Lease No.: 227558

* Lease Name:Ritchey		* Location: NWSE Sec. 32 T24S R35W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-2	15-093-20546	2511 Circle 2518 KSL/FNL	2558 G PS- 2553 ÆL/FWL	Dist. / GAS	PR	
		FSL/FNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL	<u> </u>		
		FSI /FNL	FEL/FWL			
	-4		FEL/FWL			
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				*		
·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	:-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Hely o	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	3180	FSL/FNL	FEL/FWL			
A comprete che	ot may be attached if necessary	* *	* - ****	, , -		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33725	Well Location:		
Name: FOUNDATION ENERGY MANAGEMENT, LLC			
Name: FOUNDATION ENERGY MANAGEMENT, LLC Address 1: 16000 DALLAS PARKWAY Address 2: SUITE 875	County: KEARNY		
Address 2: SUITE 875	Lease Name: RITCHEY Well #: 1-2		
City: DALLAS State: TX Zip: 75248 +			
IOEL CALIED	Abo Joseph Malauri		
Phone: (303) 861-0504 Fax: (303) 861-0604	RECEIVED KANSAS CORPORATION COMMISSION		
Email Address: jsauer@foundationenergy.com	TOWARD COLOROLI ON COMMISSION		
Littali Addiess,	MAY 2 0 2013		
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS		
Name: SEE EXHIBIT "B"	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and ak batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.		
Date: 5/15/2013 Signature of Operator or Agent:	Title: VICE PRESIDENT		

KANSAS SURFACE OWNER NOTIFICATION ACT

County KEARNEY

SPOT NWSE

33

I R OWNEL 25S 35W BLUE HOUSE FAMILY TRUST

EXHIBIT "B"

CİTV DELRAY BEACH

Zlp 33483

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Address 455 NE 5TH AVE, STE D 312

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS