043013\_Sauer.pdf

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be	submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 207994 ✓
Gas Gathering System:	Lease Name: Sauer
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE Sec 27 T23S R37W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells **	Production Zone(s): Council Grove Group
Field Name: Panoma Gas Area	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DP Drilling
Past Operator's License No. 33190	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
100 Glenborough Drive, Suite 100, Houston, TX 77067	
	() No colo il kanana
Title: J. Michael Brown, Attorney-in-Fact	Signature:
New Operator's License No. 33725	Contact Person: Richard L. Payne
New Operator's Name & Address: Foundation Energy Management, L	
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	
Toolo Ballas Farkway, Julie 073, Ballas, 17 732-70	Oil / Gas Purchaser; Duke MAY 2 0 2013
	Date: 4/34/13 CONSERVATION DIVISION WICHITA, KS
Title: Joel P. Sauer, Vice President	Signature:
<i>a</i> ;	V
Acknowledgment of Transfer: The above request for transfer of in	jection authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest	t in the above injection well(s) or pit permit.
is acknowledge	ed as is acknowledged as
the new operator and may continue to inject fluids as authorize	d by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
DISTRICT EPR 5/30//	3 PRODUCTION 6.4.13 UIC 5-3[-1.3]
1	Operator District



#### Must Be Filed For All Wells

		, in	
KDOR Lease No.: _	207994		

* Lease Name:	Sauer	* Location: _ NE Sec 27 T23S R37W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	15-093-20670	Circle 1288 FSL/∰NL	Circle 1353 F <b>£</b> L/FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	<u></u>	
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		,
				· .	
7.341 - 2.44 - 3.27 - 1		FSL/FNL	FEL/FWL		
<u></u>	124	FSL/FNL	FEL/FWL		
17, 141 (2,5) <u>20 (25)</u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:C-1 (intent)CB-	1 (Cathodic Protection Borehole Intent)		
OPERATOR: License # 33725	_ Well Location:		
Name: FOUNDATION ENERGY MANAGEMENT, LLC			
Name: FOUNDATION ENERGY MANAGEMENT, LLC  Address 1: 16000 DALLAS PARKWAY  SUITE 875	County: KEARNY		
Address 2: SUITE 875	Lease Name: SAUER Well #: 1-2		
City: DALLAS State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: JOEL SAUER	the lease below:		
Contact Person: <u>JOEL SAUER</u> Phone: ( <u>303</u> ) <u>861-0504</u> Fax: ( <u>303</u> ) <u>861-0604</u>	<u>-</u>		
Email Address: jsauer@foundationenergy.com	-		
Surface Owner Information: Name: SEE EXHIBIT "B"	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	the contract of the contract o		
City: State: Zip:+	-		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form		
	and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 P-1 will be returned.		

MAY 2 0 2013

I B OWNEL 23S 37W LADONNA SAUER

**%**12

SPOT NE

**County** KEARNEY

<u>7</u>

75569

ᅜ

CITY NASH

EXHIBIT "B"

Address 365 GREENWOOD

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 0 2013 CONSERVATION DIVISION WICHITA, KS