Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13 KS Dept of Revenue Lease No.: 207995		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:	Lease Name: Sauer B		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SWNE Sec. 15 T23S R37W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Kansas CORPORATION COMMISSIO		
Number of Injection Wells**	Production Zone(s): Council Grove Group		
Field Name: Panoma Gas Area	MAY 2 U 2013		
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION		
Sico INV must be completed.	WICHITA, KS		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover / L Drilling		
Type of the Emergency Dum Comming	Trial-Oil Workover OF Drilling		
Past Operator's License No	Contact Person: Liz Lindow		
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342		
100 Glenborough Drive, Suite 100, Houston, TX 77067	Date: 4/30/13		
Title: J. Michael Brown, Attorney-in-Fact	() Cmarked Reason		
Title:	Signature: Signature:		
23725 /	Pichard I Payne		
New Operator's License No. 33725	Contact Person: Richard L. Payne		
New Operator's Name & Address: _Foundation Energy Management, LLC	Phone: 918-585-1650		
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	Oil / Gas Purchaser: Duke		
	Date: 4/30/13		
Title: Joel P. Sauer, Vice President			
Title:	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
•			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date: Authorized Signature		
· • • • • • • • • • • • • • • • • • • •	PRODUCTION 6.5.13 UIC 6-5-13		
Mail to: Past Operator New Operator	or District		

Side Two

		<u>.</u>	Side Two		
E 1	·	Must Be	Filed For All Wells		
	No.: 207995				
* Lease Name:	Sauer B		* Location:	SWNE Sec. 15 T23S R3	7W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandor
B-02	15-093-20593 🗸	Circle 2546 FSL/∰NL	Circle 2580 ∰£L/FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		Make 800 m
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

_ FEL/FWL

_FSL/FNL __

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33725 Name: FOUNDATION ENERGY MANAGEMENT, LLC Address 1: 16000 DALLAS PARKWAY Address 2: SUITE 875	Well Location:		
	County: KEARNY Lease Name: SAUER 'B' Well #: 2		
City: DALLAS State: TX Zip: 75248 + Contact Person: JOEL SAUER	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
City: DALLAS State: 1X Zip: 75248 + Contact Person: JOEL SAUER Phone: (303) 861-0504 Fax: (303) 861-0604 Email Address: jsauer@foundationenergy.com	RECEIVED KANSAS CORPORATION COMMISSION		
Email Address: Journal Control of Street Control	MAY 2 0 2013		
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS		
Name: SEE EXHIBIT "B" Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+			
	batteries, pipelines, and electrical lines. The locations shown on the plan of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted of the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form peing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
☐ I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling	ner(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 5/15/2013 Signature of Operator or Agent:	Title: VICE PRESIDENT		
V			

KANSAS SURFACE OWNER NOTIFICATION ACT

SWNE **County** KEARNEY

I B OWNEL 23S 37W BEYMER & BEYMER, INC **S** 21

EXHIBIT "B"

Address P.O. BOX 363

Zip 67860

2 S

City LANKIN

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS