## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207998
Gas Gathering System:	Lease Name: Stone
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NENW of Sec. 9 T24S R34W
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: Finney KANSAS CORPORATION COMMISSION
Number of Injection Wells**	Production Zone(s): Council Grove Group MAY 2 0 2013
Field Name: Panoma Gas Area	5.0 20.0
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DP Drilling
Past Operator's License No. 33190/	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1625 Broadway, Suite 2200, Denver, Colorado 80202	Date: 4/30/13
Title: Manager, Business Development	( ) merchal Resur
Title:	Signature:
New Operator's License No. 33725	Contact Person: Richard L. Payne
New Operator's Name & Address: Foundation Energy Management, LLC	Phone: 918-585-1650
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	
	Oil / Gas Purchaser: Duke
	Date: 4/36/13
Title: Joel P. Sauer, Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Neconinended action.	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 6.5:13 UIC 6-5-13
Mail to: Past Operator New Operator	orDistrict



Must Be Filed For All Wells

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CAMME

KDOR Lease	No.: 207998				
* Lease Name:	Stone		* Location: N	IE/4 NW/4, Sec 9 T24S	R34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-2	15-055-20377	Circle 1234 FSL/MIL	Circle FEL/FXVL	Gas	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
. Davida	. A. C	FSL/FNL	FEL/FWL	-	
	1.4	FSL/FNL	FEL/FWL		
(140 +) 184.4 1					
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•				<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FFI /FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: FOUNDATION ENERGY MANAGEMENT, LLC	
Address 1: 16000 DALLAS PARKWAY	County: FINNEY   Iwp. = S. R. S. R.   East  X  West
Address 2: SUITE 875	Lease Name: STONE Well #: 1-2
City: DALLAS State: TX Zip: 75248 +	
Contact Person: JOEL SAUER	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 303 ) 861-0504 Fax: ( 303 ) 861-0604	RECEIVED KANSAS CORPORATION COM
Email Address: jsauer@foundationenergy.com	
	MAY 2 0 2013
Surface Owner Information:	CONSERVATION DIVISION
Name: IOWA BEEF PROCESSORS INC	WICHITA, KS
Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2: P.O. BOX 2020	owner information can be found in the records of the register of deeds for the
City: SPRINGDALE State: AR Zip: 72765 + 2020	county, and in the real estate property tax records of the county treasurer.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you must supply the surface owners and
rie NCC with a plat snowing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
rie RCC with a plat snowing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plot
are preliminary non-binding estimates. The locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
Ace with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s).	Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
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