KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	T be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/13
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208013
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Walters
Spot Location: feet from N / S L	
feet from E / W L	ine Legal Description of Lease: SESW Sec 20 T24S R35W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny KANSAS CORPORATION COMMISSION
Number of Injection Wells **	
Field Name: Panoma Gas Area	
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS
Curfoco Dis Dormis No.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ⊅ [☐ Drilling
Past Operator's License No. 33190 /	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
100 Glenborough Drive, Suite 100, Houston, TX 770	
Title: J. Michael Brown, Attorney-in-Fact	() cm e. h. Illa ana
Title: 3. Michael Blown, Auctriey-III-1 acc	Signature: 1. //W/W/ Chara
New Operator's License No. 33725	Contact Person: Richard L. Payne
New Operator's Name & Address: Foundation Energy Managemen	t, LLC Phone: 918-585-1650
16000 Dallas Parkway, Suite 875, Dallas, TX 75248	Oil / Gas Purchaser:
	<u> </u>
lool D. Squar Vice President	Date:
Title: Joel P. Sauer, Vice President	Signature: The Section Signature Sig
Acknowledgment of Transfer: The above request for transfer of	f injection authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Co	propration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership inter-	·
4	
is acknowled	dged as is acknowledged as
the new operator and may continue to inject fluids as authori	ized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 6.5.13 UIC 6-5-13
	ew Operator District

CANNE

y

Must Be Filed For All Wells

KDOR Lease No.: 208013 SESW Sec 20 T24S R35W * Lease Name: Walters * Location: Well Status Type of Well Footage from Section Line API No. Well No. (PROD/TA'D/Abandoned) (Oil/Gas/INJ/WSW) (i.e. FSL = Feet from South Line) (YR DRLD/PRE '67) GPS - Dist. / /**295** Circle 1313 ∰L/FNL 2580 PR GAS 2574 15-093-20625 FEL/FWL 01-02 FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL 4 (16) 17 (17) 15 复点 生野人教 **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL **FSL/FNL** FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL _FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL . FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	_ Well Location:
Name: FOUNDATION ENERGY MANAGEMENT, LLC	SE_SW_Sec. 20 Twp. 24 S. R. 35 East 🗵 West
Address 1: 16000 DALLAS PARKWAY	County: KEARNY
Address 2: SUITE 875	Lease Name: WALTERS Well #: 01-02
Contact Person: JOEL SAUER	the lease below:
Phone: (303) 861-0504 Fax: (303) 861-0604	KANSAS CORPORATION COMMISSION
Fmail Address: jsauer@foundationenergy.com	
City: DALLAS State: TX Zip: 75248 + Contact Person: JOEL SAUER Phone: (303) 861-0504 Fax: (303) 861-0604 Email Address: jsauer@foundationenergy.com	MAY 2 0 2013
	CONSERVATION DIVISION WICHTA, KS
Surface Owner Information: Name: SEE EXHIBIT "B"	·
	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2: State: Zip:+	
City: State: /in: +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filled is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elected: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the lowner(s). To mitigate the additional cost of the KCC performing this not fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
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KANSAS SURFACE OWNER NOTIFICATION ACT I R DWINGE 24S 35W H. ENRIQUE & EVA DYCK **%** 8 **SPOI** SESW **County** KEARNEY

EXHIBIT "B"

Address 2143 ROAD 130

Zlp 67860

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ZKIN ZKIN

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS