## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form. 4			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer:5/22/2013			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 138323  Lease Name: SOUTH JANZEN			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: MONTGOMERY			
Number of Injection Wells **	Production Zone(s): CATTLEMEN/BARTLESVILLE			
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover D Drilling			
Past Operator's License No. 31234 0	Contact Person:JOHN DAVIS ( DECEASED)			
Past Operator's Name & Address:FIDELITY ENEGRY,INC	Phone:			
SULLIVAN, MO 63080	Date: KCC WICHIT			
Title: OWNER	gignature:			
A Hachments (Approved by La	gal JUN 1 4 2013			
New Operator's License No. 31234	Control Roman SHELLEY WISE			
New Operator's Name & Address: _FIDELITY ENERGY,INC	Phone: 620-725-3727			
4439 W. 12TH STREET	Oil / Gas Purchaser: COFFEYVILLE RESOURCES			
HOUSTON,TEXAS 77055	Date: 5/22/2013			
Title: OWNER	Signalure: Thelly Win for Fidelity			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR   PR   PR	PRODUCTION 6.27.13 UIC 6-27-13  District			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 138323

* Lease Name:	SOUTH JANZEN		* Location:	6/2 SE/4 of 5-33S-14E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-02613	267 Circle	2458 Circle	OIL	PR
2	15-125-21005 🗸	265 FSD/FNL	1928 FEILFWL	OIL	IN
3	15-125-27012 🗸	259 SI/FNL	1628 FELFENL	OIL	PR
4	15-125-21797/	675 FSL/FNL	1861 FEL/FWL	OIL	IN
5	15-125-31591	1011 (FS)/FNL	1633 (FEI)FWL	OIL	PR
6	15-125-31590 🗸	993 (FSI)/FNL	990 ELFWL	OIL	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FELIFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		MOO MANOLUTA
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEUFWL		JUN 1 4 2013
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	MACH I and the section of the sectio			
OPERATOR: License # 31234  Name: FIDELITY ENERGY,INC	Well Location:			
Address 1: 4439 W.12TH STREET  Address 2:	Lease Name: SOUTH JANZEN Well #:			
City: HOUSTON State: TX Zip: 77055 +				
Contact Person: SHELLEY WISE	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: SHELLEY WISE  Phone: ( 620 ) 725-3727 Fax: ( 620 ) 725-3323	# 1 SWSWSWSE, #2 SWSESWSE, #3			
Email Address:	SESESWSE,#4 SWNESWSE, #5 NENESWSE, #6 NENWSESE			
Surface Owner Information:				
Name: ROGER JANZEN Address 1: 1925 CR 4050	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
	owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: INDEPENDENCE State: KS Zip: 67301 + 8892				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handlin				
KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handlin	wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.			
KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF.  I hereby certify that the statements made herein are true and correct to	wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.  To the best of my knowledge and belief.			
KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.  To the best of my knowledge and belief.			

### FIDELITY ENERGY, INC.

May 23, 2013

Kansas Corporation Commission Conservation Division Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202-3802

#### Gentlemen:

This letter is to provide some background on how Fidelity Energy, Inc., Houston, TX, acquired certain leases from Fidelity Energy, Inc., Sullivan MO.

On April 20, 2011, Fidelity Energy, Inc. in Sullivan, MO was acquired by Fidelity Acquisitions, LLC. Attached are excerpts from the Purchase Agreement that include the specific lease for which you are asking for documentation supporting the purchase.

On May 26, 2011, Fidelity Acquisitions, LLC and Fidelity Energy, Inc., the MO corporation, were merged into Fidelity Energy, Inc., as TX corporation, which was the only surviving company in the merger. Attached is a copy of the Certificate of Merger issued by the State of Texas.

Should you have any questions or need any additional information about these transactions, please let me know.

Sincerely,

Hon Taylor
Don Taylor

CFO

#### SHARE PURCHASE AGREEMENT

This SHARE PURCHASE AGREEMENT is made this 20th day of April, 2011, by and between Fidelity Communications Co., a Missouri corporation ("SELLER"), and Fidelity Acquisitions, LLC, a Texas limited liability company ("BUYER").

#### RECITALS

WHEREAS, **SELLER** is the owner and holder of 100 shares ("**Shares**"), par value \$1.00 per share, of the capital stock of Fidelity Energy, Inc., a Missouri corporation (the "**Corporation**"), such Shares constituting 100% of the issued and outstanding capital stock of the Corporation; and,

WHEREAS, pursuant to that certain Agreement dated March 4, 2011 by and between FlowTex, LLC and **SELLER** (the "**Option Agreement**"), **SELLER** granted an option to purchase the Shares, and FlowTex, LLC has, with Seller's consent, assigned the option to its affiliate, the **BUYER**, subject to the parties achieving a definitive and mutually acceptable Share Purchase Agreement; and,

WHEREAS, this Agreement is made as a definitive and mutually acceptable written agreement for the terms and conditions upon which the option may be exercised and the purchase of Shares consummated at Closing.

NOW, THEREFORE, in consideration of the mutual covenants and agreements hereinafter set forth, the receipt and sufficiency of which are hereby acknowledged, it is agreed by and between the Parties as follows:

#### ARTICLE I Definitions

Capitalized terms used in this Agreement shall have the meanings defined either in this Article I or elsewhere in this Agreement.

"Adjustment Amount" shall mean the difference, positive or negative, between the value of the Current Assets and the Current Liabilities as of the Effective Time.

"Adjustment Amount Notice" shall have the meaning set forth in Section 3.9.1.

"Cash Purchase Price" shall have the meaning set forth in Section 2.2.1.

"Closing" means the consummation of the transactions contemplated in this Agreement.

"Closing Date" shall be the date that Closing actually occurs.

"Continuing Liabilities" shall have the meaning specified in Section 3.5.

"Corporation" shall have the meaning set forth in the Recitals.

cannot provide **BUYER** because of third party restrictions on **SELLER** or the Corporation or the Subsidiaries. All information and data shall be furnished as a matter of convenience only to **BUYER** and **BUYER'S** reliance on same shall be at **BUYER'S** sole risk.

- 2.7 <u>BUYER'S Actions at Closing.</u> At Closing, **BUYER** shall pay the Cash Purchase Price and shall appoint successor officers, directors and managers for the Corporation and Subsidiaries (subject, however, to any procedural requirements applicable to the management of EnerGen, LLC).
- 2.8 <u>Time of Essence</u>. Time is expressly declared to be of essence under this Agreement.
- 2.9 <u>Consummation of Option</u>. The parties' execution of this Agreement and the Closing of this transaction is made in exercise and consummation of the Option.
- 2.10 <u>Failure to Timely Close</u>. **BUYER's** failure to timely close by payment of the Purchase Price on the Closing Date shall constitute the expiration of the Option and result in the automatic and absolute termination of this Agreement.

## ARTICLE III Assets and Liabilities

- 3.1 <u>Included Assets</u>. Subject to the terms and conditions of this Agreement, and without warranty of title, express or implied, as of the Effective Time the assets of the Corporation shall consist of all of the Corporation's right, title and interest in the following (collectively, the "Included Assets"):
- 3.1.1 The Corporation's Real Estate (Fee Lands) described in Schedule 3.1.1.A attached hereto; the Corporation's Mineral Interests described in Schedule 3.1.1.B attached hereto; the Corporation's Oil & Gas Leases (Working Interests) described in Schedule 3.1.1.C attached hereto; the Corporation's Oil & Gas Leases (Non-Operated) described in Schedule 3.1.1.D attached hereto; and the Corporation's Rolling Stock and Equipment, the major items of which are described in Schedule 3.1.1.E attached hereto;
- 3.1.2 100% of the Membership Equity of Denman Production, LLC, a Kansas limited liability company, the sole asset of which is 5,000 shares, par value \$100 per share of John M. Denman Oil Co., Inc., a Kansas corporation ("JMDOC"), representing 100% of the issued and outstanding capital stock of JMDOC, with respect to which the Included Assets are: JMDOC's Real Estate (Fee Lands) as described in Schedule 3.1.2.A attached hereto; JMDOC's Oil & Gas Leases, as described in Schedule 3.1.2.B attached hereto; and JMDOC's Rolling Stock and Equipment, the major items of which are described in Schedule 3.1.2.C attached hereto;
- 3.1.3 100% of the Membership Equity of Denman Land & Cattle Company, LLC, a Kansas limited liability company ("DL&CC"), with respect to which the Included Assets are DL&CC's Real Estate (Fee Lands) as described in Schedule 3.1.3 attached hereto;

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first above written.

# THIS AGREEMENT CONTAINS A BINDING ARBITRATION PROVISION WHICH MAY BE ENFORCED BY THE PARTIES.

#### "SELLER"

<b>Fidelity</b>	Communications	Co.
1 1010,110,		

By:
"BUYER"
Fidelity Acquisitions, LLC
By:
Name:
Title:

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first above written.

# THIS AGREEMENT CONTAINS A BINDING ARBITRATION PROVISION WHICH MAY BE ENFORCED BY THE PARTIES.

#### "SELLER"

Fidelity C	ommunications Co.
By: Name: Jo Title: Pre	ohn E. Colbert
"BUYEI	R"
1.440.249	
By:	
Name:	James B Humphrey J-
mial as	Monager

#### 11) Hoffman Lease

LESSOR: Randy C. Hoffman, Trustee of the Betty J. Hoffman

Revocable Trust

LESSEE: Fidelity Energy, Inc.

DATE: December 29, 2008 RECORDED: Book 581, Page 377

PROPERTY: Lot 2, the South Half of the Northeast Quarter and

the Northeast Quarter of the Southeast Quarter of Section 4, Township 33S, Range 14E, Montgomery

County, Kansas

ACRES: 160

W.I. : 100%

N.R.I. : .875000

SPECIAL:

### 12) <u>Janzen South Lease</u>

LESSOR: Roger D. Janzen and Edna M. Janzen, husband and

wife

LESSEE: Fidelity Energy, Inc.

DATE: June 15, 2005

RECORDED: Book 549, Page 581

PROPERTY: N/2 SW/4 and the NW/4 SE/4, Section 4; S/2

SE/4, Section 5, Township 33S, Range14E,

Montgomery County, Kansas

ACRES: 200

W.I. : 100%

N.R.I.: .875000

SPECIAL:

#### 13) Janzen North Lease

LESSOR: Roger D. Janzen and Edna M. Janzen, husband and

wife

LESSEE: Foster Oil & Gas

DATE: November 16, 1998

RECORDED: Book 477, Page 195 PROPERTY: NW/4, Section 4, Township 33S, Range 14E,

Montgomery County, Kansas

ACRES: 160

W.I. : 100%

N.R.I.: .8203125

SPECIAL:

#### Form 622 (Revised 12/08)

Party 1

Return in duplicate to: Secretary of State P.O. Box 13697 Austin, TX 78711-3697 512 463-5555 FAX: 512 463-5709

Filing Fee: see instructions



#### Certificate of Merger Combination Merger Business Organizations Code

This space reserved for office use.

In the Office of the
Secretary of State of Texas

MAY 26 2011

Corporations Section

#### Parties to the Merger

Pursuant to chapter 10 of the Texas Business Organizations Code, and the title applicable to each domestic filing entity identified below, the undersigned parties submit this certificate of merger.

The name, organizational form, state of incorporation or organization, and file number, if any, issued by the secretary of state for each organization that is a party to the merger are as follows:

Fidelity Energy,	inc.		,		
Name of Organization				N 100 V 12	
The organization	is a for-prof	it corporation	It is	s organized under the	e laws of
		canizational form (e.g., I		•	
DE USA	-497 6		file number, if any, is		
		1,110	me number, it arry, is	Texas Secretary of State fil	le mimher
State Country	ci	4420 W 104L	1	Houston	TX
Its principal place	of dusiness is			nousion Ity	State
	tion will surviv	Address e the merger.		will not survive the	
The plan of p	erger omende	the name of the	organization. The new	name is set forth bel	ow.
[ ] the beam of n	ici aci amenas	me name or me	organization. The new	Hamie in not lotter out	
		Maria	as Amended		
		June	US AMERICA		
Party 2					
Fidelity Energy, I	nc.				
Name of Organization			w. •		
The organization		fit corporation		organized under the	io swal s
5 <del>-0</del> 5	Specify org	canizational form (e.g., fo	or-profit corporation)		
MO USA		The	file number, if any, is	45044757-2015-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	
State Country				Texas Secretary of State file	n muniber
Its principal place	of huginess is	4439 W. 12th	I	Houston	TX
ns praicipai prace	OT DRIVINGS 19	Address		lity	State
The organizat	ion will surviv		30-00-00-00-0	will not survive the	-
				* 4 C41- 11	
☐ The plan of m	ierger amends t	he name of the o	organization. The new	name is set forth bei	ow.
		Name	as Amended		
Party 3					
raity 3					
Fidelity Acquisition	ons, LLC			76880B0073	
Name of Organization					
The organization	ica limited	liability compan	v It is	organized under the	laws of
THE OTRAINSAUDIT		anizational form (e.g., fo		0	X 2002 SUT
	DUGLITY OFK	ALPERAGE CONTRACT FOR EST SHOPE OF	- P 1 was been mesoned		

TX USA	The	file number, if any, is	801412851	
State Country	in 4420 W 19th	т	Texas Secretary of State file number Touston	TX
Its principal place of business	is 4439 W. 12th			State
The organization will sur		☐ The organization	will not survive the merger	Γ,
The plan of merger amen	ds the name of the	organization. The new i	name is set forth below.	
	Name	as Amended		
	Plan	of Merger		
The plan of merger is atta				
If the plan of m	erger is not attached, t	he following statements mus	st be completed.	
	Alternati	ve Statements		
In lieu of providing the plan of	f merger, each don	nestic filing entity certif	ies that:	
1. A signed plan of merger is new domestic entity or non-coorganization created by the m	ode organization th	ipal place of business o at is named in this form	f each surviving, acquiring as a party to the merger of	g, or r an
2. On written request, a copy of the plan of merger will be furnished without cost by each surviving, acquiring, or new domestic entity or non-code organization to any owner or member of any domestic entity that is a party to or created by the plan of merger and, if the certificate of merger identifies multiple surviving domestic entities or non-code organizations, to any creditor or oblige of the parties to the merger at the time of the merger if a liability or obligation is then outstanding.				
Complete item 3B if the	merger effected changes	to the certificate of formation of	a surviving filing entity.	
3A. No amendments to the c	ertificate of format	ion of any surviving fili	ng entity that is a party to	the
merger are effected by the merger.  3B. The plan of merger effected changes or amendments to the certificate of formation of:				
Name of filing entity effecting amendments				
The changes or amendments to noted previously, are stated be	o the filing entity's elow.	certificate of formation	, other than the name chan	ige
Amendment Text Area				1
4. Organizations Created by la The name, jurisdiction of organization certificate of formation of each	unization, principal on to be created pu	rsuant to the plan of me	rger are set form octow. I	f The

certificate of merger.

			Jurisdiction	Facility Tyru	(See instructions)
Name	of New Organization I		Juristicitori	Zanny i ypo	. [*
Princ	ipal Place of Business Address	City		State	Zip Code
Name	of New Organization 2		Jurisdiction	Entity Type	(See instructions)
Princ	ipal Place of Business Address	City		State	Zip Code
Name	of New Organization 3		Jurisdiction	Entity Type	: (See instructions)
Princ	ipal Place of Business Address	City		State	Zip
	Approval of the	Plan of M	lerger		
The	plan of merger has been approved as required by the marger and by the	by the laws e governing	of the jurisdict documents of t	on of formathose organ	ation of each izations.
	The approval of the owners or members of		Name of dome.	stic entity	
was	not required by the provisions of the BOC.			•	
	Effectiveness of Filin	ng (Select cith	cr A, B, or C.)		
A. [	This document becomes effective when the	locument is	s accepted and f	iled by the	secretary of
В. [	This document becomes effective at a later d date of signing. The delayed effective date is:	ate, which	is not more than	n ninety (90	) days from
	This document takes effect on the occurrence	of the fut	ire event or fact	, other than	the
	age of time. The 90th day after the date of sign				
The	following event or fact will cause the document	t to take ef	fect in the man	ner describe	d below:
<del></del>					
	Tax Cel	rtificate			
$\boxtimes$	Attached hereto is a certificate from the comp 2, Tax Code, have been paid by the non-surviv	troller of priving filing	ublic accounts t entity.	hat all taxe:	s under title
	In lieu of providing the tax certificate, one or organizations will be liable for the payment of	more of the	ne surviving, ac	quiring or r	newly created

#### Execution

The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument. The undersigned certifies that the statements contained herein are true and correct, and that the person signing is authorized under the provisions of the Business Organizations Code, or other law applicable to and governing the merging entity, to execute the filing instrument.

Date:	May 9,2011	
		Fidelity Energy, Inc. (Delaware)
		Merging Entity Name
		Signature of authorized person (see instructions)
		James B. Humphrey, Jr., President
		Printed or typed name of authorized person
		Fidelity Energy, Inc. (Missouri)
		Merging Entity Name
		Signatury of enthorized person (see instructions)
		James B. Humphrey, Jr., President
		Printed or typed name of authorized person
		Fidelity Acquisitions, LLC
		Merging Entity Name
		Signature of authorized person (see instructions)

James B. Humphrey, Jr., Manager Printed or typed name of authorized person

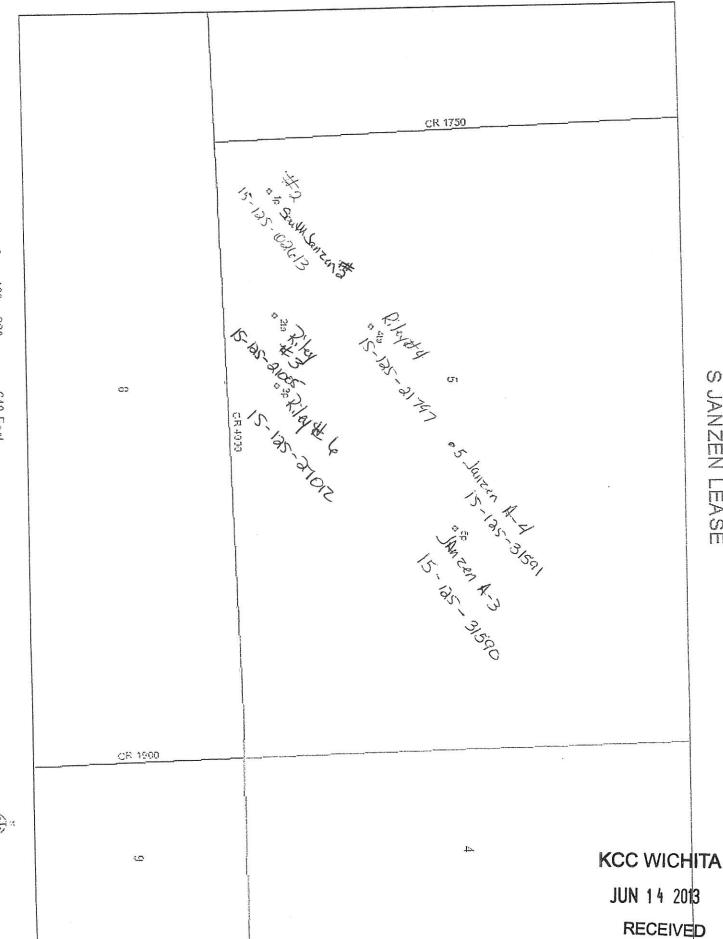


## Office of the Secretary of State



Hope Andrade Secretary of State

TID: 10343



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