Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/1/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136408 - Oil / 224191 - Gas
Gas Gathering System:	Lease Name: Clark #1-4
Saltwater Disposal Well - Permit No.:	CSWSE NE_Sec4Twp34SR6E
Spot Location: feet from N / S Line	Legal Description of Lease: S/2 NE/4 Sec 4-34S-6W, Harper County,
feet from E / W Line	
Enhanced Recovery Project Permit No.:	Kansas containing 80 acres m/l
Entire Project: Yes No	County: Harper
Number of Injection Wells**	Production Zone(s): Mississippian
Field Name: Eastham North	Injection Zone(s):
** Side Two Must Be Completed.	11,000,011,201,0(0).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No	Contact Person:John E. Donaldson
Past Operator's Name & Address: D & J Oil Company, Inc.	Phone: 580-242-3636
4720 W. Garriott, Enid, OK 73703	Date: 5/31/13
Title: President	Signature:
New Operator's License No.	Contact Person: Aaron Reyna
New Operator's Name & Address: SandRidge Exploration & Production, LLC	Phone: 405-429-5500
123 Robert S. Kerr Ave.	
	1/00 11101
Oklahoma City, OK 73102	Date: 5/31/13
Title: Manager and VP Operations	Signature: Soun Ryus JUN 1 1 2013
	RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Poter	Date:
Date:	Authorized Signature
DISTRICT EPR _6/18/13	PRODUCTION 6.19.13 UIC 679-13
Mail to: Past Operator New Operat	tor District

Must Be Filed For All Wells

136408 - Oil / 224191 - Gas KDOR Lease No.: C SW SE NE Sec 4-34S-6W Clark #1-4 Location: * Lease Name: Footage from Section Line (i.e. FSL = Feet from South Line) Type of Well (Oil/Gas/INJ/WSW) Well Status Well No. API No. (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) Circle 15-077-21442 2310 FSLIFNL Clark 1-4 990 Gas Prod FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL F\$L/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL . FEL/FWL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL **FSL/FNL** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL KCC WICHITA FEL/FWL FSL/FNL JUN 1 0 2013 FSL/FNL .FEL/FWL RECEIVED

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

RECEIVED

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34839	Well Location:
Name: D & J Oil Company, Inc.	C SW SE NE Sec. 4 Twp. 34 S. R. 6 East X West
Address 1: 4720 W. Garriott	County: Harper
Address 2:	Lease Name: Clark Well #: 1-4
City: Enid State: OK Zip: 73703 +	
Contact Person: John E. Donaldson	the lease below:
Contact Person: John E. Donaldson Phone: (580) 242-3636 Fax: (580) 242-3304	S/2 NE/4 Sec 4-34S-6W, Harper County, KS,
Email Address: john@djoil.com	containing 80 acres m/l
Surface Owner Information:	
Name: Kenny Clark	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 15 SW 20 Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Anthony State: KS Zip: 67003 +	
are preliminary non-binding estimates. The locations may be entered Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
[1	
KCC will be required to send this information to the surface owner(s). I task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.
KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handlings.	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	owner(s). To mitigate the additional cost of the KCC performing this and fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.
KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1,	owner(s). To mitigate the additional cost of the KCC performing this and fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.
KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CI I hereby certify that the statements made herein are true and correct	owner(s). To mitigate the additional cost of the KCC performing this and fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned. It the best of my knowledge and belief. Title: President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202