Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ubmitted with this form.
Oil Lease: No. of Oil Wells 1	Effective Date of Transfer: 6/1/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 142706 - Oil / 233247 - Gas
Gas Gathering System:	Lease Name: Jessica #1-25
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	N/2 - NW - SE - SE Sec. 25 Twp. 33S R. 7 EV W
feet from E / W Line	Legal Description of Lease: SE/4 Sec 25-33S-7W, Harper
Enhanced Recovery Project Permit No.:	County, Kansas containing 160 acres m/l
Entire Project: Yes No	County: Harper
Number of Injection Wells **	Production Zone(s): Simpson
Field Name: Anthony	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Continue
Past Operator's License No. 34839 /	Contact Person: John E. Donaldson
Past Operator's Name & Address: D & J Oil Company, Inc.	Phone: 580-242-3636
4720 W. Garriott, Enid, OK 73703	Date: 5/3 (13
Title: President	Signature:
New Operator's License No. 34192 /	Contact Person: Aaron Reyna
New Operator's Name & Address: SandRidge Exploration & Production, LLC	Phone: 405-429-5500
123 Robert S. Kerr Ave.	Oil / Cap Burchager, Phillips 66 / Atlas Pipeline
Oklahoma City, OK 73102	Date: 5/31/13
Title: Manager and VP Operations	Signature: Aaron legen JUN 10 2013
	RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	ction authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in	the above injection well(s) or pit permit.
is acknowledged	as is acknowledged as
the new operator and may continue to inject fluids as authorized	by the new operator of the above named lease containing the surface pit
Permit No.: , Recommended action:	permitted by No.:
	- _
Date:	Date:
	PRODUCTION 6.19.13 UIC 6-19-13
DISTRICT EPR 6/18/13 New Oil New Oil	perator
Mail to: Past Operator New O	

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 142706 - Oil / 233247 - Gas

* Lease Name:	Jessica #1-25		* Location:	N/2 NW SE SE Sec 25-3	33S-7W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Jessica 1-25	15-077-21794/	1040 FSI FNL	990 Circle	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
4 - 10 - 10 - 10 - 10 - 10		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4.46.40.40.40.40.40.40.40.40.40.40.40.40.40.	JUN 1 0 2013
		EQI /EMI	EEI /E\A/I		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34839	Well Location:
Name: D & J Oil Company, Inc.	N/2 NW SE SE Sec. 25 Twp. 33 S. R. 7 East West
Address 1: 4720 W. Garriott	County: Harper
	Jessica 1_25
State: OK 7in: 73703	Lease Name. Well #:
Contact Person: John E. Donaldson	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
phone: / 580 \ 242-3636	SE/4 Sec 25-33S-7W, Harper County, KS
Contact Person: John E. Donaldson Phone: (580) 242-3636 Fax: (580) 242-3304 Email Address: john@djoil.com	containing 160 acres m/l
IIIali Address:	
Surface Owner Information:	,
lame: Jeremy Graves	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 25 SE 20 Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Address 2:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
Anthony State: KS Zip: 67003 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Complete KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered believed to the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s)	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form borm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the
Anthony State: KS Zip: 67003 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Complete KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
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Anthony State: KS Zip: 67003 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or me being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electron owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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