KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 20	12	
Oil Lease: No. of Oil Wells **	KS Dept of Revenue Lease No.: 220	1320	
Gas Lease: No. of Gas1**	Lease Name: SUMMERS A		
Gas Gathering System:			
□ Saltwater Disposal Well - Permit No.:	NE_Sec_20_Twp_30S_R_33W_ □ E □ W		
Spot Location:feet from D N / D S Line	Legal Description of Lease: Sec. 20 30S 33W NE Qtr.		
feat from □ E / □ W Line	**************************************		
☐ Enhanced Recovery Project Permit No.:	Country		
Entire Project: 🗆 Yes 🗆 No	County: HASKELL		
Number of injection wells	Production Zone(s): CHASE		
Field Name HUGOTON	Injection Zone(s):		
Surface Pit Permit No.	feet from □ N / □ S Line		
(API No. if Drill Pit. WO or Haul)	feet from DE/DW Line		
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover OK ☐ Drillin	ng	
Past Operator's License No. 5952 Exp. 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.1428 WL Phone 281-366-7816 Date 6/25/2012 Signature Low Barry	RECEIVED	
New Operator's License No33999 ✓	Contact Person: Nancy Fitzwater	JUL 0 3 2012	
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266		
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	KCC WICHITA	
Title Regulatory Compliance Advisor	Signaturo Nancy Titherator		
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledgment of the Kansas Corporation Commission. This acknowledgment of the Kansas Corporation Commission. This acknowledgment of the Kansas Corporation Commission.	ewiedgment of transfer pertains to Kansas Corporation Colermit.	noted, approved and duly mmission records only and	
the new operator and may continue to inject fluids as authorized by Perri No.:, Recommended action	the new operator of the above named lease cont permitted by No.:	is acknowledged as aining the surface pit	
Date	Date		
Authorized Signature	Authorized Sig	nature	
DISTRICTEPR6///3 Mail to: Past OperatorNew (	PRODUCTION 6./3./3uc 6-3-3		
New C	Operator District	MANAGEMENT CONTROL CON	

Mail to: KCC - Conservation Division, 138 S. Market - Room 2078, Wichita, Kansas 87202

Side Two

Must Be Filed For All Wells

KDOR Lease No	.:220320				
*Lease Name:	SUMMERS A	*Location:	20 30 33	<u>NE</u>	
Well No.	AP No. (YR DRLD/PRE '67)	(i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	,
3HI	150812085100	1455 FNL 4030 FSL	NW N N S E N E 1250 FEL	per KCC GAS	Files Producing
		***************************************			
	***************************************				
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				<u> </u>	40.

A separate sheet may be attached if necessary.

<sup>&</sup>quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of	Transfer: July 1,	2012
Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 217212				
Ø	Gas Lease: No. of Gas	Lease Name: SUMMERS A		
	Gas Gathering System:			
	Saltwater Disposal Well - Permit No.:			
	Spot Location:feet from □ N / □ S Line		. Lease. <u>960, 20 303</u>	3394 SW QIF.
	feet from 🛘 E / 🗀 W Line			
	Enhanced Recovery Project Permit No.:	County: HAS	·VEI I	
	Entire Project:	County: HASKELL Production Zone(s): CHASE		
	Number of injection wells			
Fiel	d Name HUGOTON	injection zone(s)		
Sur	ace Pit Permit No.	ALI POLITICA DE LA CALLADA DE	feet from □ N / □ S Line	-
(API No. if Drilt Pit, WO or Haul)  Type of Pit:   Ernergency   Burn   Settling		feet from □ E / □ W Line □ Haul-Off □ Workover □ □ Drilling		
Pas Pas P.O	t Operator's License No. 5952 EXP (4/30/12 t Operator's Name & Address BP Anterica Production Company Box 3092, Houston, TX 77253	Contact Person: Phone 281-366-7 Date 6/25/2012	<b>'816</b>	WL-1
Title	Regulatory Supervisor	Signature	Lou Barry	RECEIVED
New	Operator's License No. 33999 —	Contact Person: N	ancy Fitzwater	JUL 0 3 2012
New 6	Operator's Name & Address Linn Operating, Inc. 00 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4	0-4266	
		Date 6/25/2012		KCC WICHITA
******	Regulatory Compliance Advisor	Signature Nancy Fitzerator		
	nowledgment of Transfer: The above request for transfer of injection as rided in the records of the Kansas Corporation Commission. This acknowle not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertain it.	ormit #has b s to Kansas Corporation	een noted, approved and duly Commission records only and
the r	is acknowledged as every operator and may continue to inject fluids as authorized by Permit	the new operator of the permitted by No.:	above named lease of	is acknowledged as ontaining the surface pit
Date		Date		
	Authorized Signature		Authorized	Signature
	STRICTEPR_ uil to: Past OperatorNew One	PRODUCTION	UIC	**************************************
	III to: Past Operator New Oper	rator	District	***************************************

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	217212	·······			
*Lease Name:	SUMMERS A	'Location: _	20 30 33 C SW		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/iNJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150812051700 /	1320 FSL	1320 FWL	GAS	Producing
			A		
				· · · · · · · · · · · · · · · · · · ·	
				) ·	
		As Administration in the Control of			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952  Name: BP America Production Company	Well Location:
Address 1: P.O. Box 3092	The state of the s
Address 2:	County: HASKELL Lease Name: SUMMERS A Well #:
City: Houston State: Texas Zip: 77253	The control of the co
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Email Address: smyerscd@bp.com	describition of the lease Delow.
	NE, SW Sec. 20 30S 33W
Surface Owner information:	
Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	2, and of the come comme property tax records of the boundy (ISBSERS).
d the KCC with a plat showing the predicted locations the plat are preliminary non-binding estimates. The lo	r CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat. Form CB-1 plat, or a separation
d the KCC with a plat showing the predicted locations the plat are preliminary non-binding estimates. The lo ay be submitted.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown
If the KCC with a plat showing the predicted locations the plat are preliminary non-binding estimates. The long be submitted.  If the following:  I certify that, pursuant to the Kansas Surface Own	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate CEI JUL. 0.3  The Notice Act (House Bill 2032), I have provided the following to the successions.
If the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The loay be submitted.  Idea one of the following:  I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat. Form CB-1 plat. or a separate CET JUL. 0 3  ner Notice Act (House Bill 2032), I have provided the following to the successor will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
<ul> <li>If the KCC with a plat showing the predicted locations. The plat are preliminary non-binding estimates. The long be submitted.</li> <li>Idect one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is</li> </ul>	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat. Form CB-1 plat. or a separate CEI JUL 0 3  ner Notice Act (House Bill 2032), I have provided the following to the surface WIC or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
I the RCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The loady be submitted.  I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; this form; and 3) my operator name, address, phore.  I have not provided this information to the surface the KCC will be required to send this information to	JUL 03  The Notice Act (House Bill 2032), I have provided the following to the strace Wick or will be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address.  To owner(s). I acknowledge that, because I have not provided this information, to the surface owner(s). To mitigate the additional cost of the KCC performing
<ul> <li>If the KCC with a plat showing the predicted locations. The plat are preliminary non-binding estimates. The long be submitted.</li> <li>If cert one of the following: <ul> <li>I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; this form; and 3) my operator name, address, phor</li> <li>I have not provided this information to the surface the KCC will be required to send this information to</li> </ul> </li> </ul>	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate CEI JUL 0.3  The Notice Act (House Bill 2032), I have provided the following to the strace WIC or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address.
the KCC with a plat showing the predicted locations the plat are preliminary non-binding estimates. The long be submitted.  Lect one of the following:  I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; this form; and 3) my operator name, address, phore I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a shoosing the second option, submit payment of the \$	JUL. 0.3  The Notice Act (House Bill 2032), I have provided the following to the street  The locations may be entered on the Form C-1 plat. Form CB-1 plat. or a separate CEI  The Notice Act (House Bill 2032), I have provided the following to the street  The Notice Act (House Bill 2032), I have provided the following to the street  The Notice Act (House Bill 2032), I have provided the following to the street  The Notice Act (House Bill 2032), I have provided the following to the street  The Notice Act (House Bill 2032), I have provided the following to the street  The Notice Act (House Bill 2032), I have provided the following to the street  The Notice Act (House Bill 2032), I have provided the following to the STD, or will be located:  The Notice Act (House Bill 2032), I have provided the following to the surface of the Notice II have provided the plat (s) required by the number, fax, and email address.  The Notice Act (House Bill 2032), I have provided the following to the surface of the Notice II have provided the following to the Notice II have not provided the plat (s) required by the number, fax, and email address.  The Notice Act (House Bill 2032), I have provided the following to the surface II have not provided the surface II
I the RCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The location are be submitted.  I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; this form; and 3) my operator name, address, phore I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a choosing the second option, submit payment of the \$CONA-1 form and the associated Form C-1, Form CB-1,	JUL 03  The Notice Act (House Bill 2032), I have provided the following to the surface WIC or will be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address.  Towner(s). I acknowledge that, because I have not provided this information, to the surface owner(s). To mitigate the additional cost of the KCC performing 1830.00 handling fee, payable to the KCC, which is enclosed with this form, the Form T-1, or Form CB-1 will be returned.
In the RCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The local be submitted.  It can of the following:  I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; this form; and 3) my operator name, address, phore I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a choosing the second option, submit payment of the \$CONA-1 form and the associated Form C-1, Form CB-1, bereby certify that the statements made herein are true as	JUL 03  The Notice Act (House Bill 2032), I have provided the following to the strace William be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address.  Towner(s). I acknowledge that, because I have not provided this information, to the surface owner(s). To mitigate the additional cost of the KCC performing a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. The Form T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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	CC on 110	SATANTA	NSTREET	1023 RUSSELL SCOTT CITY
Name	BLAIR, KERRI KIM	DAVIS, ROBERT I, REVOCABLE TRICT	SUMMERC DAVID W FTA!	1023

RECEIVED
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KCC WICHITA