Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Reciniustibe submitted with this form. Check Applicable Boxes: KANSAS CORPORATION COMMISSION Oil Lease: No. of Oil Wells Effective Date of Transfer: _ 2 6 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 220861 CONSERVATION DIVISION Gas Galhering System: Lease Name: CITIZENS BUILDING & LOAN Saltwater Disposal Well - Permit No.: _- NW - NW Sec. 22 Twp. 26 R. 35 feet from N / S Line Legal Description of Lease: S2-NW-从k of Sec.22 - Twp.26 - R.35W feet from Enhanced Recovery Project Permit No.: County: Kearny Entire Project: Yes No Number of Injection Wells Production Zone(s): ougoton Injection Zone(s): ** Side Two Must Be Completed. feet from S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Genea Holloway Contact Person: Past Operator's License No. imarek Energy Phone: 918-295-1658 Key Production Company, Inc. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Production Administration Supervisor Contact Person: Greg R. Casillas New Operator's License No. Casillas Petroleum Corp. Phone: 918-582-5310 New Operator's Name & Address: 401 S. Boston Ave., Suite 2400 Oil / Gas Purchaser: Received KANSAS CORPORATION COMMISSION Tulsa, OK. 74103 President/CEO WICHTIA KS

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: . Recommended action: permitted by No .: _ Date: Authorized Signature Authorized Signature **PRODUCTION** DISTRICT -Mail to: Past Operator New Operator

Side Two

Must Be Filed For All Wells

| KDOR Lease | No.: 220861 | | | | |
|--|--|--|--------------|--|--------------------------------------|
| * Lease Name: | CITIZENS BUILDING & LO | AN | Location: _S | 2-NW- <i>NW</i> of Sec.22 - T | wp.26 - R.35W |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| L 8-2 | 15-093-21487-0001 | 4030 FSL/FNL | 4620 FEL FWL | Gas | PROD |
| , | 8 | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| No. | | FSL/FNL | | | |
| | | FSL/FNL | FEL/FWL | | |
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| 3-11-11-11-11-11-11-11-11-11-11-11-11-11 | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | KCC WICH | 7 |
| 40 | | FSL/FNL | FEL/FWL | FEB 02 70% | |
| | Received KANSAS CORPORATION COMMISSION | FSL/FNL | FEL/FWL | RECEIVED | |
| | SEP 2 5 2014 | FSL/FNL | FEL/FWL | the Later Control of the Later | |
| | CONSERVATION DIVISION WICHITA, KS | FSL/FNL | FEL/FWL | | **** |
| | - | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| Mario Americano de la Companio de la | - | FSL/FNL | FEL/FWL | | |
| 7 | | FSL/FNL | FEL/FWL . | Received KANSAS CORPORATION CO | MMISSION |
| | | FSL/FNL | FEL/FWL | SEP 11 20 | |
| | | FSL/FNL | FEL/FWL | CONSERVATION DIVIS | SION |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca | athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application) |
|---|---|
| OPERATOR: License # 32621 Name: Key Production Company, Inc Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000 City: Tulsa Contact Person: Genea Holloway Phone: (918) 295-1658 Email Address: gholloway@cimarex.com Fax: (918) 512-4120 KCC WICHTA | Well Location: S2NW |
| FEB () 2 2015 Surface Owner Information: Name: ALWIN LYNN JOHNSON ET AL Address 1: 2134 70TH RD Address 2: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following: | atteries, pipelines, and electrical lines. The locations shown on the plat |
| I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and | ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| ☐ I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC | er(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and |
| If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v | |
| I hereby certify that the statements made herein are true and correct to the Date: 9 19 0014 Signature of Operator or Agent. | Production Administration Supervisor Title: |
| | KANSAS CORPORATION COMMISSION |

SEP 1 1 2014