Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR All blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 March 2010 Form must be Typed Form must be Signed

Check Applicable Boxes: MUST be submitt	ith the Kansas Surface Owner Notification Act, ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 9, 2012
Gas Lease: No. of Gas Wells 2 **	
Gas Gathering System:	KS Dept of Revenue Lease No.: 223124
Saltwater Disposal Well - Permit No.:	Lease Name: J. Newland
Spot Location: feet from N / S Line	Sec1 _Twp30 _ R16 _ V E _ W
feet from E / W Line	Legal Description of Lease: SE/4, NE/4
Enhanced Recovery Project Permit No.:	E/2 Sec 1, T30, R16E
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Mississippi
Field Name: Neodesha	
** Side Two Must Be Completed.	Injection Zone(s):
Curdona Dia Darraia No.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Total City	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 32109 Exp. 5/30/12	Contact Person:Douglas L. Shay
Past Operator's Name & Address: Dakota Production Co., Inc.	Phone: 972-572-5069
P.O. Box 350, Neodesha, KS 66757	Date: September 16, 2013
President	
Title: 1 100 doi:10	Signature:
New Operator's License No. 34769	Contact Person: Pamela Graves
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840
101 W. Illinois, Vinita, OK 74301	Oil / Gas Purchaser: Seminole Energy Services
The state of the s	September 16, 2013
Authorized Agent	Signature: Pamela Braws
Title: Authorized Agent	Signature: 7 While N. 2000
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 3/17/14	PRODUCTION 3.18-14 UIC 3-18-14
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

	No.: 229124 V				
* Lease Name:	J. Newland		* Location:	GPS location on all wells	s, T30S R16E, Sec. 1
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-1	1520527027 /	362 FS FNL	Circle 1530 FEL/FWL	GAS	PRODUCING
1-2	1520501188	2849 ESD FNL	_	GAS	PRODUCING
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	-	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:
Name: CherokeeNRG LLC	Sec. 1 Twp. 30 S. R. 16 X East West
Address 1: 101 W. Illinois	County: Wilson
Address 2:	Lease Name: J. Newland Well #: 1-1 & 1-2
City: Vinita State: OK Zip: 74301 +	
Contact Person: Pamela Graves	the lease below:
Phone: (620) 432-1840 Fax: ()	SE/4, NE/4, E/2 Sec 1, T30, R16E
Email Address: pgraves05@yahoo.com	
Surface Owner Information:	
Name: Joe Newland	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 6395 Trego Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Neodesha State: KS Zip: 66757	
If this form is being submitted with a Form C-1 (Intent) or CB-	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro	
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease re are preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone numb I have not provided this information to the surface own KCC will be required to send this information to the s	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this of handling fee, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease re are preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filling in connection with this form; 2) if form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface own KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or I hereby certify that the statements made herein are true and	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Notice Act (House Bill 2032), I have provided the following to the surface rewill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this poer, fax, and email address. Therefore, I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this of handling fee, payable to the KCC, which is enclosed with this form. The handling fee with this form. If the fee is not received with this form, the KSONA-1 Form CP-1 will be returned.