Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ed with this form.		
Oil Lease: No, of Oil Wells**	Effective Date of Transfer: August 9, 2012		
Gas Lease: No. of Gas Wells 9 5	KS Dept of Revenue Lease No.: 226225		
Gas Gathering System:	Lease Name: V. York		
Saltwater Disposal Well - Permit No.: D28146.0 (Note: in Sec. 16)			
Spot Location: 4911 feet from N / ✓ S Line	SecSec		
2295 feet from 🗸 E / 🗌 W Line	Legal Description of Lease: W2 E2 & E 74.25 NW4 exc R/W Sec.17 T30S R17E,		
Enhanced Recovery Project Permit No.:	and N2 NE4 exc R/W Sec.16 T30S R17E and NW4 exc R/W Sec.15 T30S R17E		
Entire Project: Yes No	County: Wilson		
Number of Injection Wells **	Production Zone(s): Riverton Coal		
Field Name: Neodesha	Injection Zone(s): Arbyckle		
** Side Two Must Be Completed.	Injection Zone(s): HY WWCL1		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling		
Past Operator's License No. 32109 Exp. 5/30/2	Contact Person: Douglas L. Shay		
Past Operator's Name & Address: Dakota Production Co., Inc.	Phone: 972-572-5069		
P.O. Box 350, Neodesha, KS 66757	Date: September 16, 2013		
Title: President	Signature:		
New Operator's License No. 34769 ✓	Contact Person: Pamela Graves		
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840		
101 W. Illinois, Vinita, OK 74301	Oil / Gas Purchaser: Seminole Energy Services		
	Contember 16, 2012		
Title: Authorized Agent	Signature: Panela Daws		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
herokee WRG LLC is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: D-28,146 . Recommended action:	permitted by No.:		
Need 1130'S for 2912-2013			
Date: 3-18-14 Authorized Signature	Date:		
	PRODUCTION 3.18.14 UIC 3-18-19		
Mail to: Past Operator 3-18-19 New Operator	218-14		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15.205.25332 lease \$ 226225 more of The other API'S have a lease #

KDOR Lease No.: 222450

* Lease Name: V. York

on: GPS location on all wells, T30S R17E, Sec. 15, 16, 17

	Well No.	API No. (YR DRLD/PRE '67)	(i.e. FSL = Feet fro	om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	1	1520525219 🗸	3933 FS /FNL	2384 Circle	GAS	PRODUCING Sec /7
*	2	1520526301	4168 FSL/FNL	2445 FEL/FWL	GAS	PRODUCING *
,,-	3	1520525235	4933 FSD/FNL	656 EL FWL	GAS	PRODUCING Sec 16
	4	1520525238	4556 (FSL) FNL	4548 FEI/FWL	GAS	PRODUCING // 15
	5	1520525252-0001	4645 F3 /FNL	1357 FFWL	GAS	PRODUCING Sec 16
~	5	1520525332	676 FSIVENL	1709 FELFWL	GAS	PRODUCING " /7
	7	1520525583	4911 (SI) FNL	2295 FEDFWL	SWD	ACTIVE Sec 16
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
		. t t				

A separate sheet may be attached if necessary

When transferring Purit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:
Name: CherokeeNRG LLC	
Name: CherokeeNRG LLC Address 1: 101 W. Illinois	County: Wilson
Address 2:	Lease Name: V. York Well #: 1,2,3,4,5,5,7
City: Vinita State: OK Zip: 74301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Pamela Graves	the lease below:
Phone: (620) 432-1840 Fax: ()	W2 E2 & E 74.25 NW4 exc R/W Sec.17 T30S R17E, and N2 NE4 exc R/W Sec.16 T30S R17E
Phone: (620) 432-1840 Fax: () Email Address: pgraves05@yahoo.com	and NW4 exc R/W Sec.15 T30S R17E
Surface Owner Information:	
Name: Virgil O. &/or Florence I. York	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Virgil O. a/or Piorence I. York Address 1: 4943 Yale Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Thayer State: KS Zip: 66776 +	- 100 mm
the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roa	ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease rot are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner to owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.
the KCC with a plat showing the predicted locations of lease rot are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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the KCC with a plat showing the predicted locations of lease rot are preliminary non-binding estimates. The locations may be end. Select one of the following: I certify that, pursuant to the Kansas Surface Owner is owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and continuous true and continuous certify that the statements made herein are true and continuous certify that the statements made herein are true and continuous certifications.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form ne form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the enface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. Inandling fee with this form. If the fee is not received with this form, the KSONA-form CP-1 will be returned.