KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 19 2009

Form T-1 April 2004 Form must be Typed

REQUEST FOR CHANGE OF OPERATORE CEIVED Form must be Signed TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: $8/12/09$		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136664 Vug		
Gas Gathering System:	Lease Name: ADAMS RANCH 13-10		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	SE - SE - NW - SW Sec. 10 Twp. 35 R. 29 EVW		
feet from E / W Line	Legal Description of Lease: 5 W		
Enhanced Recovery Project Permit No.:	SE SE NW WW SEC 10-35S-29W		
Entire Project: Yes No	County: MEADE		
Number of Injection Wells**	Production Zone(s): CHESTER		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / WaLine of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32581 /	Contact Person: DARYL DUVALL		
Past Operator's Name & Address: EXCO RESOURCES, INC.	Phone: 918-592-7360		
2100 ONE WILLIAMS CETER, TULSA OK 74172	Date: 7/24/09		
Title: VP ENGINEERING AND OPERATIONS	Signature: Device During		
New Operator's License No. 3426.5/	Contact Person: Ann Burdette Wiley		
New Operator's Name & Address: Encore Operating L.P.	Phone: 817-871-9955		
777 Main Street, Ste 1400	Oil / Gas Purchaser: Och Midstream		
	Date: 8 17 9		
Fortworth, To 76102			
Title: Regulatory Compliana Manager	Signature: Suntit My		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION 4/22/09 UIC 9-22-09		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

AUG 1 9 2009

KDOR Lease No.: 136664		,	RECEIVED				
* Lease Name	ADAMS RANCH 13-10		* Location: SEC 10-35S-29W				
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
13-10	15-119-21125/	Circle 1575 FSL FSL/FNL	Circle 1150 FWL FEL/FWL	GAS	PROD		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		***************************************		
_		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	Addition	FSL/FNL	FEL/FWL	- <u></u> -			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.