081209 Adams Ranch F2.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

AUG 19 2009

Form T-1 April 2004 R CEIVED Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	d .)		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/12/09		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 110834		
Gas Gathering System:	Lease Name: ADAMS RANCH F-2		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	CSESWSec. 10 Twp. 35 R. 29E/_W		
feet from E /W Line	Legal Description of Lease: 5 W		
Enhanced Recovery Project Permit No.:	C SE SW SEC 10-35S-29W		
Entire Project: Yes No	County: MEADE		
Number of Injection Wells**	Production Zone(s): LANSING		
Field Name:	Production Zone(s): — "Tonico		
** Side Two Must Be Completed.	Injection Zone(s):		
	-		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
32581/	DARYI DIWALI		
Past Operator's License No. 32581/	Contact Person: DARYL DUVALL		
Past Operator's Name & Address: EXCO RESOURCES, INC.	Phone: 918-592-7360		
2100 ONE WILLIAMS CETER, TULSA OK 74172	Date: 7/24/09		
Title: VP ENGINEERING AND OPERATIONS	Signature: Dark Durall		
	0		
New Operator's License No. 3426	Contact Person: Ann Burdette Wiley		
New Operator's Name & Address: Encare Operating LP.	Phone: 817 -877 -9955		
777 Main Street Ste 1400	Oil / Gas Purchaser: Plains Marketing		
Fort Worth, To 7610Z	Date: 8/17/09		
Title: Regulatory Compliance Manage	. PSignature: Subtlebuly		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora	•		
Corporation Commission records only and does not convey any ownership			
Corporation Commission records only and does not convey any ownership	interest in the above injection wents) of pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	,		
. Recommended action.	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 9-22-09 F	PRODUCTION $9/22/09$ uic $9-22-09$		
Mail to: Boot Operator	District		

Must Be Filed For All Wells

AUG 1 9 2009

KDOR Lease No.: 110834			RECEIVED				
			* Location: SEC 10-35S-29W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
F-2	15-119-20177 /	660 FSL Circle FSL/FNL	3300 FEL FEL/FWL	OIL	PROD		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
-		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	****			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
-							
			FEL/FWL				
					<u> </u>		
			FEL/FWL				
			(LL/! VVL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.