081209_Adams_Ranch_F26.pdf

AUG 1 9 2009

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION RECEIVED

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	d/\sqrt{a}			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/12-109			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 124279			
Gas Gathering System:	Lease Name: ADAMS RANCH F-26			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	C - N2 - SW - SE Sec. 15 Twp. 35 R. 29 EV W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	C N2 SW SE SEC 15-35S-29W			
Entire Project: Yes No	County: MEADE			
Number of Injection Wells**	Production Zone(s): LANSING GROUP			
Field Name:	Production Zone(s):			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32581 /	Contact Person: DARYL DUVALL			
Past Operator's Name & Address: EXCO RESOURCES, INC.	Phone: 918-592-7360			
2100 ONE WILLIAMS CETER, TULSA OK 74172	Date: 7/24/09			
VD ENGINEEDING AND ODERATIONS	O ex June			
Title: VP ENGINEERING AND OPERATIONS	Signature: Dev Dev			
24.54	1. 0. 111. 111			
New Operator's License No. 34265	Contact Person: And Burditle Wiky			
New Operator's Name & Address: Encore Operating L	Phone: 817-877-9955			
777 Main Street, St. 1400	Oil / Gas Purchaser: Plains Marketine			
Fort World Tx 76102	Date: 8/17/09			
Title: Regulatory Compleance Manage	er Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	•			
. Neconinended action.	permitted by No.:			
Date:	Date			
Date:	Date: Authorized Signature			
DISTRICTEPR9-22-09	PRODUCTION 9/22/09 UIC 9-22-09			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

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KDOR Lease No.: 124279					RECEIVED	
			* Location: SEC 15-35S-29W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
F-26	15-119-20714 /	990 FSL Circle FSL/FNL	1980 FEL FEL/FWL	OIL	TA	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL	***************************************		
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		ESI /ENI	EE1 /E\A/I			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.