Kansas Corporation Commission AUG 1 9 2009 Oil & Gas Conservation Division

Form T-1 April 2004

REQUEST FOR CHANGE OF OPERATOR CEIVED TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: $8/12/09$			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 111803			
Gas Gathering System:	Lease Name: ADAMS RANCH F-8			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	CSESE_ Sec. 3 Twp. 35 R. 29E V			
feet from E / W Line	Legal Description of Lease: SE			
Enhanced Recovery Project Permit No.:	C SE SE SEC 3-35S-29W			
Entire Project: Yes No	County: MEADE			
Number of Injection Wells**	Production Zone(s): CHESTERAN ZONE A BED			
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
T -45% P Cotting	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32581 ✓	Contact Person: DARYL DUVALL			
Past Operator's Name & Address: EXCO RESOURCES, INC.	Phone: 918-592-7360			
2100 ONE WILLIAMS CETER, TULSA OK 74172	Date: 7/24/09			
Title: VP ENGINEERING AND OPERATIONS				
Title: VI ENGINEERING AND OF ENVIRONG	Signature:			
New Operator's License No. 34265/	Contact Person: Ann Burdette Wiley			
New Operator's Name & Address: Encore Operating L	,			
	Oil / Gas Purchaser: Iristor Las MKt			
FortWorth, Tx 76102	Date: <117 09			
Title: Regulatory Compliance Manager	Signature Sudub helf			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
osipolation commission records only and account control and	minerest in the above injection wents, or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
. , , , , , , , , , , , , , , , , , , ,	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR9-22-09	PRODUCTION 9/22/09 UIC 9-22-09			
Mail to: Past Operator New Operator	District			

Must Be Filed For All Wells

AUG 1 9 2009 RECEIVED

* Lease Name: ADAMS RANCH F-8			RECEIVED		
		* Location: SEC 3-35S-29W			
Well No. API No. (YR DRLD/PRE '67)			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
F-8	15-119-20254	660 FSL Circle	660 FEL FEL/FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI /ENI	FE! /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.