081209_Novinger_South_3.pdf

KANSAS CORPORATION COMMISSION AUG 1 9 2009
OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR CEIVED TRANSFER OF INJECTION OR SURFACE PIT PERMIT

	$\mathcal{O}(1)$
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: $8/12/09$
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 219565
Gas Gathering System:	Lease Name: NOVINGER SOUTH 3
Saltwater Disposal Well - Permit No.:	E2 - SE - NE - NE Sec. 2 Twp. 34 R. 30 EV W
Spot Location: feet from N / S Line	· · · · · · · · · · · · · · · · · · ·
feet from E / W Line	Legal Description of Lease: NE/4
Enhanced Recovery Project Permit No.:	E2 SE NE NE SEC2-34S-30W
Entire Project: Yes No	County: MEADE
Number of Injection Wells**	Production Zone(s): KANSAS CITY GROUP
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32581	Contact Person: DARYL DUVALL
Past Operator's Name & Address: EXCO RESOURCES, INC.	Phone: 918-592-7360
2100 ONE WILLIAMS CETER, TULSA OK 74172	7/24/00
VP ENGINEEDING AND OPERATIONS	0 (v) 20
Title: VP ENGINEERING AND OPERATIONS	Signature:
New Operator's License No. 34265/	Contact Person: Ann Burdette Wiley
New Operator's Name & Address: Encore Operating Li	
777 Main Street, Ste 1400	Oil / Gas Purchaser: DCP Midstream
Fort Worth , To 76102	Date: 8 17 109
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Title: Kigulatory Compliance Manager	Signature: Sustato WM
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	
	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
0 12 40	PRODUCTION 9/22/09 UIC 9-22-09
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

AUG 1 9 2009 RECEIVED

KDOR Lease No.: 219565			RECEIVED			
	NOVINGER SOUTH 3	* Location: SEC 2-34S-30W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3	15-119-20886-60-01/	965 FNL FSL/FNL	150 FEL FEL/FWL	GAS	PROD	
****		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		ESI /ENI	EEL /E\A/I			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.