KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: __9/14/2010 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _22748 \$ Gas Gathering System: Lease Name: LANGE, GREGORY Saltwater Disposal Well - Permit No.: .. _ <u>NE _ SE Sec. 30 Twp. 29S R. 16</u> ✓ E W _ feet from N / S Line Legal Description of Lease: NE SE 30-29S-16E feet from E / W Line Enhanced Recovery Project Permit No.: RECEIVED KANSAS CORPORATION COMMISSION Entire Project: Yes No County: WILSON Number of Injection Wells _ Production Zone(s): Field Name: CONSERVATION DIVISION Injection Zone(s):_ WICHITA, KS ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Past Operator's License No. Stephen L. DeGiusti Contact Person: QUEST CHEROKEE, LLC Phone: 405-420-7420 Past Operator's Name & Address: 210 PARK AVE, STE 2750, OKLA. CITY, OK 73102 Title: By PostRock Midcontinent Production, LLC, successor by merger Signature: By PostRock Energy Services Corporation, its sole member, By Stephen L DeGiusti, Secretary and Treasurer Contact Person: Stephen L. DeGiusti New Operator's License No. Phone: 405-702-7420 New Operator's Name & Address: _ POSTROCK MIDCONTINENT PRODUCTION, LLC POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVENUE, STE 2750 OKLAHOMA CITY, OK 73102 By PostRock Energy Services Corporation, its sole member, By Stephen L. DeGiusti, Secretary and Treasurer Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT . Mail to: Past Operator _ **New Operator**

Must Be Filed For All Wells

KDOR Lease No.: 227488

* Lease Name:	LANGE, GREGORY		Location:	NE SE 30-29S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
30-2	15-205-26500/	2003 Circle	557 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS C	RECEIVED ORPORATION COMMISSION
		FSL/FNL	FEL/FWL		AY 2 0 2013
		FSL/FNL	FEL/FWL	•	IAT ZU ZUIJ ISERVATION DIVISION
		ESI /ENI	EEL/EWI	55 .	WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:		
POSTROCK MIDCONTINENT PRODUCTION LLC	NE_SE_Sec. 30 Twp. 29S_S. R. 16 X East West		
Address 1: 210 PARK AVENUE STE 2750 Address 2:	County: WILSON		
Address 2:	Lease Name: LANGE, GREGORY Well #: 30-2		
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: STEPHEN L. DeGIUSTI			
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: STEPHEN L. DeGIUSTI Phone: (405) 702-7420 Fax: (405) 815-4315			
Email Address:			
Surface Owner Information: Name: WILLIAM FRANKENBERRY Address 1: 8736 PRATT ROAD Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat snowing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
☑ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and the surface of the	pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
☐ I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1		

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 0 2013