Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	0/4//2010
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/14/2010
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229915
Gas Gathering System:	Lease Name: SUMMERS
Saltwater Disposal Well - Permit No.:	<u></u>
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: S2 NE NE 6-34S-18E
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: LABETTE KANSAS CORPORATION COMMISSIO
Number of Injection Wells **	Production Zone(s): MAY 2 0 2013
Field Name:	L. L No. a 7-ma(a):
** Side Two Must Be Completed.	injection Zone(s): CONSERVATION DIVISION WICHITA, KS
Surface Pit Permit No.:	feet from N/S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling
	Contact Person: Stephen L. DeGiusti
Past Operator's License No. 33344 Etp. 12/30/0	Phone: 405-702-7420
Past Operator's Name & Address: QUEST CHEROKEE, LLC	Phone: 403-702-7420
210 PARK AVE, STE 2750 OKLAHOMA CITY OK 73102	Date: 4/30/2013 5 16 30 3
Title: By PostRock MidContinent Production, LLC, successor by merger,	Signature: Styll Z. W. Shuch
By PostRock Energy Services Corporation, its sole member, By Stephen L. D.	DeGiusti, Secretary and Treasurer
New Operator's License No. 33343	Contact Person: Stephen L. DeGiusti
New Operator's Name & Address:	Phone: 405-702-7420
POSTROCK MIDCONTINENT PRODUCTION, LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVENUE, STE 2750 OKLAHOMA CITY, OK 73102	Date:
By PoetPock Energy Services Corporation, its sole member.	$M = 0 \circ () \land 1 \circ 0$
Title: By Fost Nock Energy Sch Nocs Scriptulation, No Scientific Scriptulation, No Scientific Scriptulation, No Scientific Scientifi	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface nit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	above injection workey or purportion
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature /	Date: Authorized Signature
	C 2 /2
DISTRICT EPR	The bootiest and the second se
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

Lease Name:	SUMMERS		* Location:	6-34S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	section Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5	15-099-222580002 🗸	Circle Circle FSLEPE	660 Circle	M GAS	TA
		F\$L/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
				WL	
		FSL/FNL	FEL/F	WL	
		_FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL		WL	
		FSL/FNL	FEL/F	WL	RECEIVED
		FSL/FNL			KANSAS CORPORATION COMMISSIO
		FSL/FNL			MAY 2 0 2013
		FSL/FNL			CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343 Name: POSTROCK MIDCONTINENT PRODUCTION, LLC Address 1: 210 PARK AVENUE STE 2750	Well Location:	
lame: POSTROCK MIDCONTINENT PRODUCTION, LLC	<u>S2_NE_NE_Sec. 6</u> Twp. 34S. R. 18X East _ West	
oddress 1: 210 PARK AVENUE STE 2750	County: LABETTE	
ddroes 2:	Lease Name:vveii #	
ity: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:	
ontact Person: STEPHEN L. DeGIUSTI		
ity: OKLAHOMA CITY State: OK Zip: 73102 + ontact Person: STEPHEN L. DeGIUSTI hone: (405) 702-7420 Fax: (405) 815-4315	_	
Email Address:	_	
Surface Owner Information:		
	When filing a Form T-1 involving multiple surface owners, attach an additiona.	
lame: Mark and Lisa Muller ddress 1: 177 8000 Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
Coffevville State: KS Zin: 67337		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteresselect one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father than the provided this information to the surface owner(s). KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The located is a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. The locations is a copy of the Form CB-1, the plat(s) required by this ex, and email address.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-CP-1 will be returned.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands of the second option, submit payment of the \$30.00 hands form and the associated Form C-1, Form CB-1, Form T-1, or Form	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-CP-1 will be returned.	

MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS