Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form.

Check Applicable Boxes:	tea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 121466
Gas Gathering System:	Lease Name: McCUNE 4
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>E2 _ SW _ SE Sec. 4 Twp. 27 R. 15 </u>
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: WILSON KANSAS CORPORATION COMMISSION
Number of Injection Wells**	Production Zone(s): BARTLESVILLE MAY 1 0 2013
Field Name: CLINESMITH	
**Side Two Mast Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DP Drilling
Past Operator's License No. 33344 Exp. 12/30/10	Contact Person: Stephen L. DeGiusti
Past Operator's Name & Address: QUEST CHEROKEE, LLC	Phone: 405-702-7420
210 PARK AVE, STE 2750 OKLAHOMA CITY OK 73102	Date: 4/30/2013
Title: By PostRock MidContinent Production, LLC, successor by merger,	
Title: By PostRock MidContinent Production, LLC, successor by Herger, By PostRock Energy Services Corporation, its sole member, By Stephen L. I	Signature: Secretary and Treasurer
New Operator's License No. 33343	Contact Person: Stephen L. DeGiusti
New Operator's Name & Address:	Phone: 405-702-7420
POSTROCK MIDCONTINENT PRODUCTION, LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVENUE, STE 2750 OKLAHOMA CITY, OK 73102	Date: 4/30/2013
Title: By PostRock Energy Services Corporation, its sole member,	11-1 - 1) / . · · · · ·
By Stephen L. DeGiusti, Secretary and Treasurer	Signature: July S. C. H.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR _5//4//3	PRODUCTION 5.15.13 UIC 5-15-13
Mail to: Past Operator New Operat	or District

Side Two

Must Be Filed For All Wells

* Lease Name:	McCUNE 4		* Location:	SEC 7-27S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	s Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	15-205-24983	Circle 660 r⊜L/FNL	1538 FEL/FWL	OIL	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSI
		FSL/FNL	FEL/FWL		MAY 1 0 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
					WICHITA, KS

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343 Name: POSTROCK MIDCONTINENT PRODUCTION, LLC	_ Well Location:		
Name: POSTROCK MIDCONTINENT PRODUCTION, LLC	E2 _SW_SE _Sec. 4 _ Twp. 27 _S. R. 15 _X East _ West County: WILSON Lease Name: McCUNE ELDYN & EDNA Well #: 4		
Address 1: 210 PARK AVENUE STE 2750			
Address 2:OKI AHOMA CITY OK 73102			
STEPHEN L. DeGIUSTI	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: STEPHEN L. DeGIUSTI Phone: (405) 702-7420 Fax: (405) 815-4315	-		
Email Address:	-		
Surface Owner Information: Name: LINNEBUR ROXANNA L	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 16140 6TH STREET RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: WAMEGO State: KS Zip: 66547 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal	thodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 0 2013

CONSERVATION DIVISION WICHITA, KS