# 100112 Lange AXP.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Ortober 1, 2012
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227931
Gas Gathering System:	Lease Name: LANGE AX&P
Saltwater Disposal Well - Permit No.:	<u>sw_sw_sec33_Twp30_R16</u> V
Spot Location: feet from N / S Line	Legal Description of Lease: T 30 S, R 16 E Sec 33: All of the NW/4
feet from E / W Line	West of the Verdigris River, All of the SW/4 West of the Verdigris River
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): MULTI-ZONE DEC 2 8 2012
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s): KCC WICHITA
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover P Drilling
	Contact Person:Victor H. Dyal
Past Operator's License No. 33365	Phone: 913-362-0510
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 310-302-0010
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012
Title: President	Signature: Phil Winner
New Operator's License No. <u>34779</u> ✓	Contact Person: John G. Burke
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-691-5800
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy
	December 1, 2012
Dallas, TX 75206	Joed Mil
Title: Chief Operating Officer	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	politifica by No.:
Date	Date:
Date:	Authorized Signature
DISTRICT EPR ////3	PRODUCTION 1. 14. 13 UIC 1-14-13
Mail to: Past Operator New Operator	

Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 22/931	
* Lease Name: LANGE AX&P	* Location: 33-30-16E

Lease Name:	LANGE AX&P		Location:	03-30-10E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-33	15-205-26551	659 Circle	659 Circle	СМ	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		vinite and a second sec
, , ,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		4.000
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		7,000
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		DEC 2 8 2012
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33365	_ Well Location:
Name: Layne Energy Operating, LLC	<u>SW_SW_Sec. 33</u> Twp. 30_S. R. 16 🕱 East 🗌 West
Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway	County: Wilson Lease Name: LANGE AX&P Well #: 13-33
	Lease Name: LANGE AX&P Well #: 13-33
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Victor H. Dyal	the lease below:
Phone: ( 913 ) 362-0510 Fax: ( 913 ) 362-0133	_
Email Address:	_
Surface Owner Information:	
Name: GREG H LANGE	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 205 S HIGHLAND	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: CONWAY SPRINGS State: KS Zip: 67031 +	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory in the surface owner(s). KCC will be required to send this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands form and the associated Form C-1, Form CB-1, Form T-1, or Form CB I hereby certify that the statements made herein are true and correct.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the sowner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.  It get with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

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DEC 2 8 2012
KCC WICHITA